

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOG ☒ FILE ☒ WATER SANDS ☒ LOCATION INSPECTED ☒ SUB. REPORT, abd.

* Change of Operator 7.1.85
Commenced INT 3-5-92

DATE FILED 12-22-65

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-0807 INDIAN

DRILLING APPROVED: 12-22-65

SPUDDED IN: 12-29-65

COMPLETED: 2-4-66 PUT TO PRODUCING: 2-4-66

INITIAL PRODUCTION: 320K MCF/D 140 MCF/G/D

GRAVITY A.P.I. 32.6°

GOR: 37231

PRODUCING ZONES: 5139'-46', 5210'-14', 5255'-58', 5298'-5323' (GRV)

TOTAL DEPTH: 5635'

WELL ELEVATION: 4832' B, 4848' KB

DATE ABANDONED:

FIELD: Wonsits-Wonsits Valley - Greater Red Wash Area

UNIT: Wonsits Valley

COUNTY: Uintah

WELL NO. WONSITS VALLEY UNIT FED. #50

LOCATION 1986 FT. FROM (N) ☒ LINE, 1990 FT. FROM (E) ☒ LINE. SW NE 7. 1/4 - 1/4 SEC. 15

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				8 S	21 E	15	CHEVRON GULF OIL CORPORATION

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humburg
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River 4412'	Frontier	Phosphoria	Elbert
B 4412'	Dakota	Park City	McCracken
E5 5136'	Burro Canyon	Rico (Goodridge)	Aneth
F-2 5200'	Cedar Mountain	Supai	Simonson Dolomite
F-1 5250'	Buckhorn	Wolfcamp	Sevy Dolomite
G 5297'	JURASSIC	CARBONIFEROUS	North Point
Wasatch 5584'	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akahi	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1986' SWL, 1990' SWL (SW NW) ✓

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1986' North

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.1986' North,
1990' East

16. NO. OF ACRES IN LEASE

1200

19. PROPOSED DEPTH

5600'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80 ✓

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

12-24-65

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" ✓	240	300' ✓	240 sacks
7-7/8"	5-1/2" ✓	140	5600' ✓	200 sacks

We propose to drill to 5600' or 50' penetration of Wasatch formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By
LESTER LAFAYETTE

SIGNED

TITLE

Area Production Manager

DATE

12-29-65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

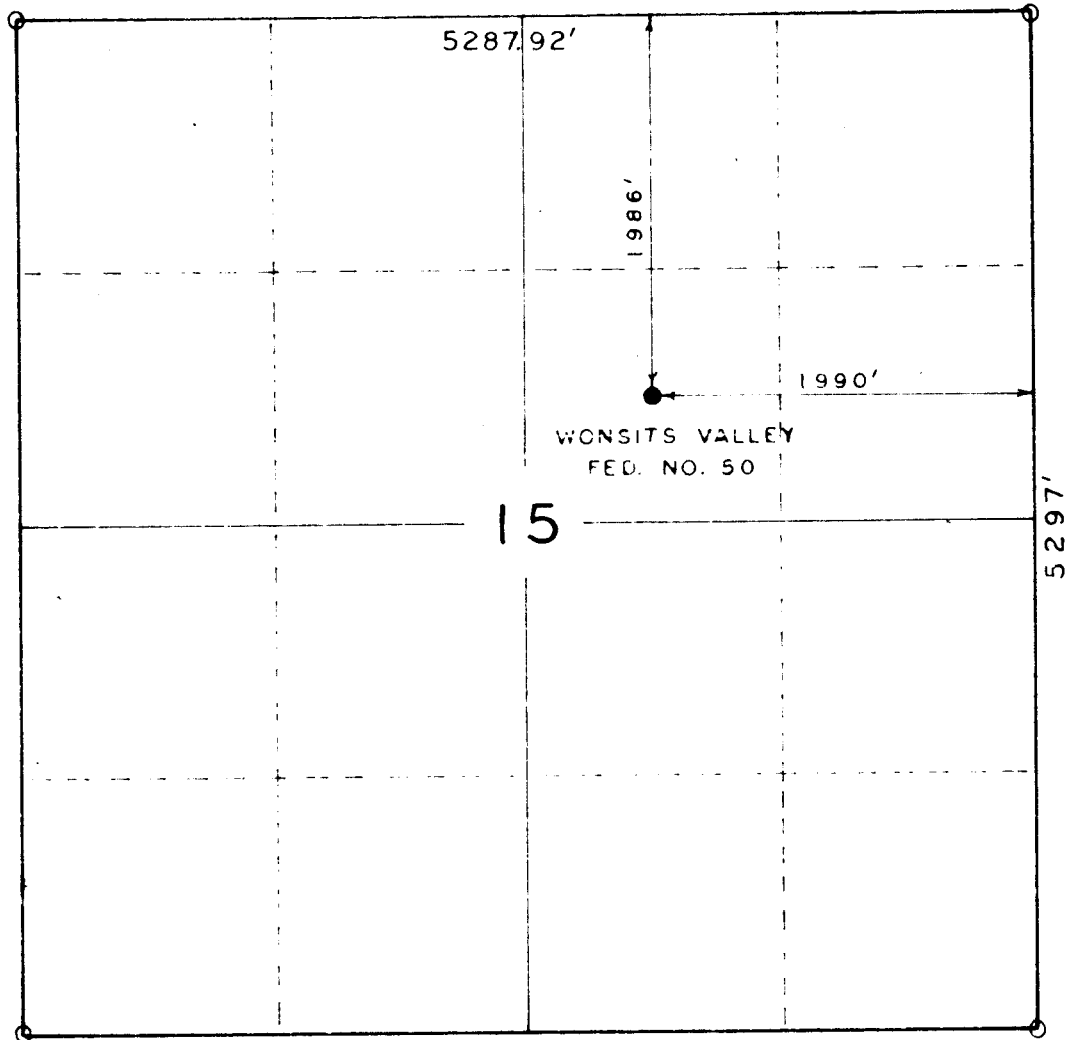
DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah 008 Cons. Comm. (2)
C. T. Gilbert (1)

*See Instructions On Reverse Side

T 8 S, R 21 E, SLB & M.



Scale: 1" = 1000'

0 Corners Re-established

BY: ROSS CONSTRUCTION COMPANY
VERNAL, UTAH



PARTY R. D. Ross R. R. Ross WEATHER Cold--Cloudy	SURVEY GULF OIL CORPORATION WONSITS VALLEY FEDERAL #50 Located as Shown in SW $\frac{1}{4}$, NE $\frac{1}{4}$, Section 15 T8S, R21E, SLB&M, UINTAH COUNTY, UTAH	DATE 12/15/65 REFERENCES USGLO Township Survey FILE GULF
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Page 2
Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE **Salt Lake City**
LEASE NUMBER **U-022158**
UNIT **Wamsits Valley**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wamsits-Wamsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 65.

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed J. M. M. K.

Phone CE 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 11	8S	21E	34							
NE SW 14	8S	21E	35							
NW SW 10	8S	21E	36							
SW SE 1	8S	21E	37							
SW NW 8	8S	22E	38							
SW NE 11	8S	21E	39							
NE SE 10	8S	21E	40							
NE NW 15	8S	21E	41							
SW SE 11	8S	21E	42							
SW SW 11	8S	21E	43							
NE NE 14	8S	21E	44							
SW NE 13	8S	21E	45							
NE SE 7	8S	22E	46							
SW NW 13	8S	21E	47							
SW NE 10	8S	21E	48							
SW SW 8	8S	21E	49							
SW NE 15	8S	21E	50							
NE SW 13	8S	21E	51							
TOTAL					197,572	29.3	368,704		29,187	TO 5470' Moving out rotary tools. 5 1/2" set at 5470 w/225 ax TO 5560' WO Compl. Unit Brlg 5226' TO 305' WOC spud 2 p.m. 12-29-65 Mrt 33,982 Mcf gas used for Lease Pool
					To Wamsits Unit-Pool for Pool Fuel for Operating Oil Storage Facilities 3,106 Mcf Fuel for Operating Pipeline System 3,933 " Fuel for Operating Pipeline System 3,309 " Warren Petroleum Corporation 124,821 "					

2-U.S.G.S., Casper
2-Utah Oil & Gas Comm. Comm.,
Salt Lake City
1-Oklahoma City District
1-Casper Area

Note.—There were 197,572 runs or sales of oil; 368,704 M cu. ft. of gas sold;

29,187 runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE
LEASE NUMBER
UNIT

State Ill. Wash. County Wash. Field Washita-Canadian Valley

Phone CS 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If more, so state)	REMARKS (If drilling depth is not down, cause; date and result of test for gasoline content of gas)
SW NW 11	28	21E								
NE SW 14	28	21E								
SW SW 10	28	21E								
SW NE 1	28	21E								
SW NW 8	28	22E								
SW NE 11	28	21E								
NE SE 10	28	21E								
NE NW 15	28	21E								
SW SE 11	28	21E								
SW SW 11	28	21E								
NE NW 14	28	21E								
SW NE 13	28	21E								
NE SW 1	28	22E								
SE NW 10	28	21E								
SW NE 10	28	21E								
SE SW 9	28	21E								
SW NE 10	28	21E								
NE SW 11	28	21E								
NE NE 10	28	21E								

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2356-1.
Salt Lake City
LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wasatch-Cannonville Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1956

Agent's address 670 Oklahoma Mortgage Building Company Gulf Oil Corporation
Salt Lake City, Utah 84102

Phone CE 6-3071 Signed C. J. Field Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWT.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 11	36	21E								
NE SW 14	36	21E								
NW SW 10	36	21E								
SW SE 1	36	21E								
SW NW 8	36	22E								
SW NE 11	36	21E								
NE SE 10	36	21E								
NE NW 15	36	21E								
SW SE 11	36	21E								
SW SW 11	36	21E								
NE NE 14	36	21E								
SW NE 13	36	21E								
NE SE 7	36	22E								
SW NW 13	36	21E								
SW NE 10	36	21E								
SW SW 8	36	21E								
SW NE 15	36	21E								
NE SW 13	36	21E								
NE NE 13	36	21E								
SW NE 10	36	21E								
SW SE 7	36	21E								
SW NE 14	36	21E								
TOTAL					194,919	29.3	312,956		21,626	Oil PROD 5535'. Rec. Load PROD 5495'. HTP PROD 5456'. Rec. Load Oil 20 5484'. Eng. Cug. MINE Drilling 5264' 33,526 Maf gas used for Lease Fuel

2 - U.S.G.S., Casper
2 - Utah Oil & Gas Cons. Comm.
Salt Lake City
1 - Oklahoma City District
1 - Casper Area

21b Warran Unit-Federal for Fuel
Fuel for Oper. Oil Storage Pan.
Fuel for Oper. Pipeline Sys.
Warran Petroleum Corporation

Note.—There were 192,491.45 runs or sales of oil; See above M cu. ft. of gas sold;
193,495 runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0807	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUS BATH <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Monisits Valley Fed. Unit	
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME Monisits Valley	
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601		8. FARM OR LEASE NAME Monisits Valley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1986' SNL, 1990' WEL (SW NE) At top prod. interval reported below At total depth		9. WELL NO. 50	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12-29-65		16. DATE T.D. REACHED 1-14-66	
17. DATE COMPL. (Ready to prod.) 2-4-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4832' gr 4848' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5635'	
21. PLUG, BACK T.D., MD & TVD 5395'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		ROTARY TOOLS All	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basal Green River F-2 5210' to 5214' E-5 5139' to 5146' F-4 5255' to 5258' G 5298' to 5323'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical Log, Microlog, Cement Bond Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	300'	13-3/4"
5-1/2"	14#	5416'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	5339'		
31. PERFORATION RECORD (Interval, size and number)			
G, 5310' - 4-way super radial jet E-5, 5143' - 4-way super jet F-2, 5212' - 4-way super jet F-4, 5255'-5258' - 2 jets per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		SEE REVERSE SIDE	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2-4-66	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 12 x 100" SPN, 2-1/4" bore pump		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-4-66	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
			380 140 0 32.60
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel and Sold			
TEST WITNESSED BY T. A. Phillips			
35. LIST OF ATTACHMENTS Two copies each of logs listed in Item No. 26.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
ORIGINAL SIGNED BY J. D. MACKAY			
SIGNED J. D. MACKAY TITLE Area Engineer DATE 2-25-66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
32. G, 5310'.			Fracture treated with 610 barrels oil, 11,450 lbs. beads.
E-5, 5143'			and F-2, 5212'. 250 gallons 7-1/2% NCA. Fracture treated
			with 325 barrels oil, 5,000 lbs. beads.
F-4, 5255' to 5258'.			250 gallons 7-1/2% NCA.
No water sands tested.			

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	2112'		
Basal Green River	4412'		
E-5	5136'		
F-2	5200'		
F-4	5250'		
G	5307'		
Wasatch	5584'		

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

February 25, 1966

United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2) ✓
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Monks Valley Federal Unit No. 50
SW NE Section 15-05-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,

Lester LeFavour

ORIGINAL SIGNED BY
J. D. MACKAY

By _____

J. D. Mackay

WJC:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Wonsits Valley Fed Unit	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Wonsits Valley	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		9. WELL NO. 50	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1986' SNL & 1990' WEL (SW NE)		10. FIELD AND POOL, OR WILDCAT Wonsits - Wonsits Valley	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4832' Gr	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

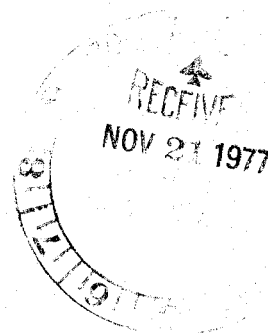
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize. No Gulf AFE No. On 8-11-77 performed dump acid job down the annulus as follows: Press tbg to 1500 psi w/beam pmpg unit. RU Dowell and acidized down annulus as follows: 2000 gal 15% HCL w/2 gal A200 and 4 gal W-27. 2200 gal form wtr w/4 gal W-27 and 110 gal U-66. 1100 gal form wtr w/2 gal W-27. SION. Prod before trtmnt on 7-17-77, 10 BOPD and 152 BWP. After trtmnt on 8-15-77, 51 BOPD and 178 BWP. Prod on 9-17-77, 22 BOPD and 180 BWP. DROP.



18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Sealy
for R. C. Kersey

TITLE

Petroleum Engineer

DATE

11-17-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. G. S.
Branch of Oil & Gas Operations
8426 Federal Building
Salt Lake City, UT 84138

G.P.O. : 1973- 780-622 /VIII- 148

Oil & Gas Commission
State of Utah
1588 W. North Temple
Salt Lake City, UT 84116

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. ☐ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#50

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8 S. 21 E. 15

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB. AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Bocer

TITLE AREA ENGINEER

DATE

APR 19 1985

J.R. BOCKER (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #50 - Sec. 15, T. 8S., R. 21E
Uintah County, Utah - API #43-047-15477

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-42

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:


DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Wonsits Valley Fed. Unit
2. NAME OF OPERATOR Chevron USA Inc.	8. FARM OR LEASE NAME Wonsits Valley
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201	9. WELL NO. #50
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1986' FNL, 1990' FEL (SW-NE)	10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits
14. PERMIT NO. 43-047-15477	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T8S, R21E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4848' KB	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acid stimulate well as follows:

1. MIR. N/U BOPE. Pull production equipment.
2. Clean out to PBTD.
3. Run retrievable tools. Pressure test casing above perfs.
4. Acidize perfs 5143, 5212, 5255-58, & 5298-5322' with 3000 Gals 15% Hcl acid and 1500 Gal. benzoic acid flake diversion.
5. Swab back acid load. POOH with tools.
6. Run production equipment.
7. Release rig.

3-BLM
3-State
1-EEM
1-MKD
2-Drlg
1-File

RECEIVED
NOV 25 1986

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Office Assistant
Regulatory Affairs

DATE

November 18, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL GAS, AND MINING

DATE 11-28-86

BY

[Signature]

*See Instructions on Reverse Side

Federal approval of this action
is required before commencing
operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0807	
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver CO 80201		7. UNIT AGREEMENT NAME Wonsits Valley Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,986' FNL 1,990' FEL (SW NE)		8. FARM OR LEASE NAME Wonsits Valley	
		9. WELL NO. #50	
		10. FIELD AND POOL, OR WILDCAT Wonsits Valley-Green River	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T8S-R21E	
14. PERMIT NO. 43-047-15477	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 4,832 KB: 4,848	12. COUNTY OR PARISH Uintah	13. STATE Utah

RECEIVED
JAN 30 1989
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to recomple WVFU #50 as follows:

1. MIRU. POOH w/rods & pump. N/D wellhead. N/U & test BOPE.
2. POOH w/production string.
3. RIH w/bit & scraper to 5,395 (PBD).
4. Perforate 5,138-5,146 (E₅) & 5,210-5,214 (F₂) with csg gun loaded 4 spf, 90° phasing.
5. RIH w/RBP & pkr. Selectively breakdown & acidize the following zones:
5,298-5,322 (G₁) 5,210-5,214 (F₂)
5,255-5,258 (F₄) 5,138-5,146 (E₅)
6. Swab test each zone for fluid entry & oil cut.
7. POOH w/tools.
8. RIH w/production string.
9. N/D BOPE. N/U wellhead. RIH w/pump & rods.
10. RDMOL.

3-BLM
3-State
1-EEM
1-MKD
2-Drlg
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED <u>J. A. Watson</u>	TITLE <u>Technical Assistant</u>	DATE <u>1-27-89</u>
----------------------------	----------------------------------	---------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 2-2-89
J. R. By

Federal approval of this action
is required before commencing
operations

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Fed Unit

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

#50

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley-Green River

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-T8S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1,986' FNL & 1,990' FEL SW $\frac{1}{4}$ NE $\frac{1}{4}$

RECEIVED
MAR 16 1989

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-047-15477

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL: 4,832

KB: 4,848

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU Western 18 3/7/89. POOH w/pump & rods.
2. N/D tree. N/U BOPE. POOH w/tbg. RIH bit & scraper.
3. Reperfd 5,210-14 (F2) & 5,138-46 (E5) w/4 spf, 90° phasing.
4. Acidized perfs 5,210-14 (F2), 5,138-46, 5,255-58 & 5,298-5,322. Swab perfs.
5. POOH w/tools.
6. RIH w/production tbg.
7. N/D BOPE. N/U tree. RIH w/pump & rods.
8. RD Western 18. Turn well to production 3/11/89.

3-BLM
3-State
1-EEM
1-MKD
2-Dr1g
1-PLM
1-Sec. 724-C
1-Sec. 724-R
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. S. Watson

TITLE

Technical Assistant

DATE

3-14-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

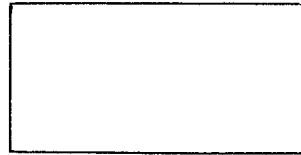
15477

Dr. J. W. 50

Sec 15, T8 S0, R21E

Chubly 4/18/89

N
└─┘



Pump jack

○ well head.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
DEC 10 1990

DIVISION OF
OIL, GAS & MINING

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1986' FNL, 1990' FEL
Sec. 15, T8S, R21E

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

Wonsits Valley Fed.

8. Well Name and No.
50

9. API Well No. *pow*
43-047-15477

10. Field and Pool, or Exploratory Area
Wonsits-Grn River

11. County or Parish, State
Uintah, Utah

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been returned to production due to the recent increase in oil prices.

3-BLM
3-State
1-JRB/GAP
1-Well file
1-REK
1-Sec. 724R
1-JLW

14. I hereby certify that the foregoing is true and correct.

Signed *T.J. Russ for J.L. Watson*

Title Technical Assistant

Date 11/15/90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 15, T8S, R21E

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal

8. Well Name and No.

50

9. API Well No.

430047-15477

10. Field and Pool, or Exploratory Area

Wonsits/Green River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Shut-in

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been shut-in due to downhole problems. It will be returned to production when the needed repairs have been completed.

RECEIVED
FEB 07 1991

DIVISION OF
OIL, GAS & MINING

3-BLM
3-State
1-BES
1-Well File
1-ELD
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Technical Assistant

Date 1/31/91

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allote or Tribe Name
UTE- OURAY

7. If Unit or CA. Agreement Designation
WONSITS VALLEY

8. Well Name and No.

WVFU #50

9. API Well No.
43-04715477

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
Uintah
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: R.K. LACKEY
DENVER, CO. 80201 [303-930-3695]

4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description)

1986' FNL, 1990' FEL,[SW NE]
SEC 15, T8S, R21E

RECEIVED
MAY 20 1991
DIVISION OF
OIL GAS & MINING

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1| POH W/ PRODUCTION EQUIPMENT
2| CHECK PBTB
3| TEST CSG. INTEGRITY
4| SET PKR. @ +/- 5100'ON INJECTION TBG.
5| PERFORM UIC/MIT 300 PSI FOR 45 MIN.
6| BEGIN INJECTION

1-EPA-1

3-BLM

3-STATE

1-JRB

1-Drlg
1-REK
1-JLW
1-SEC724R
1-SEC 724C

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 5-31-91

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

[Signature: R.K. Lackey]

Title

DRILLING ENGINEER

Date

5-14-91

(This space for State office use)

Approved by

Federal Approval of this

Date

Conditions of Approval, if any: Action is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed

8. Well Name and No.

50

9. API Well No.

43-047-15477

10. Field and Pool, or Exploratory Area

Wonsits-Green River

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1986' FNL, 1990' FEL
Section 15, T8S, R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Status Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is TA'd while waiting for BLM approval to convert to injection as part of a waterflood expansion program.

3-BLM
3-State
1-JTC
1-Well File
1-CLA

FEB 25 1992

RECEIVED
OIL & GAS DIVISION

14. I hereby certify that the foregoing is true and correct

Signed J. Watson

Title Permit Specialist

Date 2/18/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 30 1992

1. Type of Well
Oil ☐ Gas ☐
☐ Well ☐ Well ☒ Other WATER INJECTOR

2. Name of Operator
Chevron U.S.A. Production Company

DIVISION OF
OIL GAS & MINING

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1986' FNL & 1990' FEL, (SW NE) SEC. 15, T8S, R21E

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU # 50

9. API Well No.
43-047-15477

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE ABOVE WELL WAS CONVERTED TO WATER INJECTION AS FOLLOWS:

1. MIRU, ND WELLHEAD, NU & TEST BOPE.
2. REMOVE PROD. TBG. CLEAN OUT & SCRAPE 5 1/2" CSG TO 5367'.
3. TEST CASING @ 5086' TO 300 PSI \ 45 MINS W\ 5 1/2" PKR.
4. RIH W\ 5 1/2" LOK-SET PKR ON 2 7/8" PL TBG TO 5071'.
5. TREAT ANNULUS, SET PKR @ 5071', ND BOPE, NU WELL HEAD.
6. PERFORM MIT TEST: 330 PSI \ 45 MINS. (GOOD TEST)
7. RIG DOWN & CLEAN LOCATION.

NOTIFIED BLM & EPA OF MIT TEST ON 03-04-92.

NOTE: WELL REMAINS SHUT-IN WAITING FOR ROW FOR INJECTION LINE FROM B.I.A.

14. I hereby certify that the foregoing is true and correct.
Signed J.D. Howard Title Drilling Technologist Date 03-23-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2405

RECEIVED

MAR 30 1992

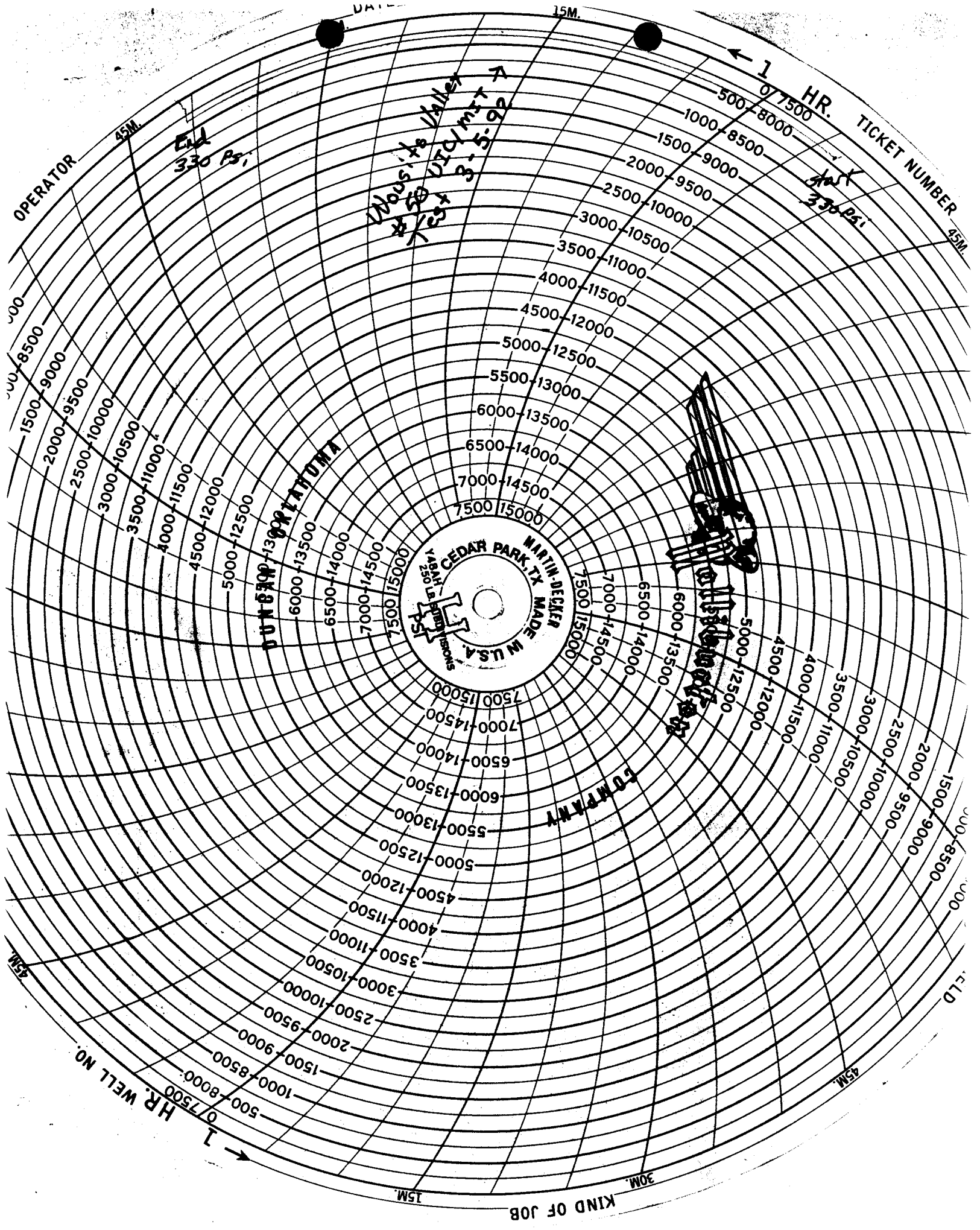
MECHANICAL INTEGRITY PRESSURE TEST
CASING/TUBING ANNULUS

DIVISION OF
OIL GAS & MINING

Company Name: Chevron USA Inc. Date: 3/5/92
Well Name: WV FV #50 Permit No. UT 2563-03504
Field Name: Wonsits Valley County: Uintah
Well Location: SW NE Sec 15 T 8S R 21E
Well Type: SWD (ER) 2H Other: injection well
Type of Packer: Baker Total Depth: 5635
Packer Set at (depth): 5071' FT
Surface Casing Size: 8 5/8 24" From: surface FT to 300 FT
Casing Size: 5 1/2" 14" From: surface FT to 5416 FT
Tubing Size: 2 7/8 6.5" Tubing Pressure during Test: 0 psig
Time of Day: 8:45 - 9:30 AM am/pm

	Test #1	Test #2
0 Min:	<u>330</u> psig	<u> </u> psig
5	<u>330</u> psig	<u> </u> psig
10	<u>330</u> psig	<u> </u> psig
15	<u>330</u> psig	<u> </u> psig
20	<u>330</u> psig	<u> </u> psig
25	<u>330</u> psig	<u> </u> psig
30	<u>330</u> psig	<u> </u> psig
35	<u>330</u> psig	<u> </u> psig
40	<u>330</u> psig	<u> </u> psig
45	<u>330</u> psig	<u> </u> psig
50	<u> </u> psig	<u> </u> psig
55	<u> </u> psig	<u> </u> psig
60	<u> </u> psig	<u> </u> psig

Test Conducted by: Gudac Bros Inc
Inspected by: Jeff Geshwenter USA
Others Present: Rig Crew



OPERATOR

330 Ps.

Waus. to Valley
3.5.92

HR. TICKET NUMBER

CEDAR PARK, TX
MARTIN DECKER
MADE IN U.S.A.

COMPANY

HR. WELL NO.

KIND OF JOB



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

MAY 19 1992

Ref: 8WM-DW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. R. A. Hazel
Drilling Superintendent
Chevron U.S.A. Production Co.
100 Chevron Road
Rangely, Colorado 81648

42-047-15477
Sec 15 85 21E
RE: Authorization to Inject,
UIC Area Permit UT2563-03504
Wonsits Valley Federal Unit #50
Uintah County, Utah

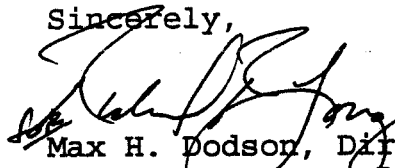
Dear Mr. Hazel:

Thank you for your letter of April 29, 1992, the witnessed mechanical integrity test (MIT) results, completed Well Rework Record, Step Rate Test, and bottom-hole pore pressure test results for the above-cited, recently permitted, injection facility.

You are hereby authorized to commence injection now that these documents have been reviewed and approved, and that all "prior to injection" permit conditions have been satisfied.

Please direct any written questions you have on this action to the attention of Gustav Stolz at Mail Code 8WM-DW; you may telephone him at (303) 293-1416.

Sincerely,


Max H. Dodson, Director
Water Management Division

RECEIVED

MAY 21 1992

DIVISION OF
OIL GAS & MINING

Printed on Recycled Paper

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
DEC 11 1995
BUREAU OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

OTHER

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE BELOW

5. Lease Designation and Serial No.

VARIOUS

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE BELOW
43-047-15477

9. API Well No.

SEE BELOW

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other INSTALL ANODE BEDS

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request approval to install casing cathodic protection anode beds as follows:

1. Drill 8" diameter holes 250' deep. Each hole will be loaded with 8 - 2.2" x 7' anodes.
2. Dig a 6" x 12" ditch to connect the anodes to a power source.

This sundry notice supersedes a similar anode bed sundry notice dated March 3, 1994 that was not acted upon. Since well statuses have changed recently we felt it necessary to resubmit a new sundry.

See attached for proposed anode bed locations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Signed MB. Alexander

Title Corrosion Representative

Date 12/04/95

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Proposed Anode Bed Locations

WV #32	ML-2237	43-047-16513	666' FNL, 1997' FWL, SEC. 16, T8S/R21E
WV #34	U-0806	43-047-15462	2092' FNL, 682' FWL, SEC. 11, T8S/R21E
WV #40-2	U-0806	43-047-31798	1926' FSL, 661' FEL, SEC. 10, T8S/R21E
WV #50	U-0807	43-047-15477	1986' FNL, 1990' FEL, SEC. 15, T8S/R21E
WV #59	U-0807	43-047-20018	1986' FNL, 660' FWL, SEC. 14, T8S/R21E
WV #72	U-2237A	43-047-20058	660' FSL, 660' FWL, SEC. 16, T8S/R21E
WV #78	ML-2237	43-047-20155	1980' FSL, 1980' FWL, SEC. 16, T8S/R21E
WV #103	U-0807	43-047-30021	712' FNL, 664' FWL, SEC. 14, T8S/R21E
WV #110	U-0807	43-047-30046	1990' FNL, 1992' FWL, SEC. 14, T8S/R21E
WV #119	U-0804	43-047-32461	665' FNL, 661' FWL, SEC. 21, T8S/R21E
WV #120	U-0804	43-047-32462	561' FNL, 1906' FWL, SEC. 22, T8S/R21E
WV #137	U-0806	43-047-31523	1995' FNL, 1987' FWL, SEC. 11, T8S/R21E
WV #143	U-0806	43-047-31808	1858' FSL, 2050' FEL, SEC. 10, T8S/R21E
COSTAS 5	U-0804	43-047-31827	1874' FNL, 1255' FEL, SEC. 21, T8S/R21E
WV #133	U-0807	43-047-31706	616' FSL, 1892' FWL, SEC. 15, T8S/R21E
GH #3	U-0140740	43-047-20002	660' FNL, 660' FEL, SEC. 20, T8S/R21E
GH #6	U-0140740	43-047-30099	643' FNL, 1983' FWL, SEC. 20, T8S/R21E
GH #8	U-0140740	43-047-31932	1906' FNL, 1978' FEL, SEC. 20, T8S/R21E
GH #11	U-0140740	43-047-32459	2042' FEL, 2089' FSL, SEC. 20, T8S/R21E
GH #12	U-0140740	43-047-32458	2009' FSL, 666' FEL, SEC. 19, T8S/R21E
GH #13	U-0140740	43-047-32460	2009' FSL, 1837' FWL, SEC. 21, T8S/R21E
SC 23-21	U-025960	43-047-31541	1980' FSL, 660' FWL, SEC. 21, T8S/R21E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☐

Well

☐

Well

☒

Other

WATER INJECTION

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

**Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1986' FNL & 1990' FEL (SW NE) SECTION 15, T8S, R21E, SLBM.

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 50

9. API Well No.

43-047-15477

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other **SHUT-IN**

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

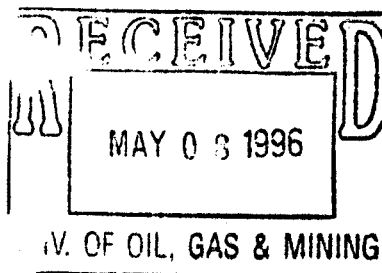
☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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AS OF 3/6/96, SUBJECT INJECTION WELL WAS SHUT-IN.



14. I hereby certify that the foregoing is true and correct.

Signed **G.D. SCOTT**

Title **DRILLING TECHNICIAN**

Date **May 3, 1996**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mechanical Integrity Test
Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 4/24/98 Time 10:00 (am/pm)
Test conducted by: R. J. Zeller CUSA
Others present: Fiskelson Action Hot Oil

Well: WVFU #50 43-047-15477

Well ID: UTO3504

Field: Wonsito Valley

Company: Chevron U.S.A.

Well Location: SW/NE Sec. 15 T8S R21E

Address:

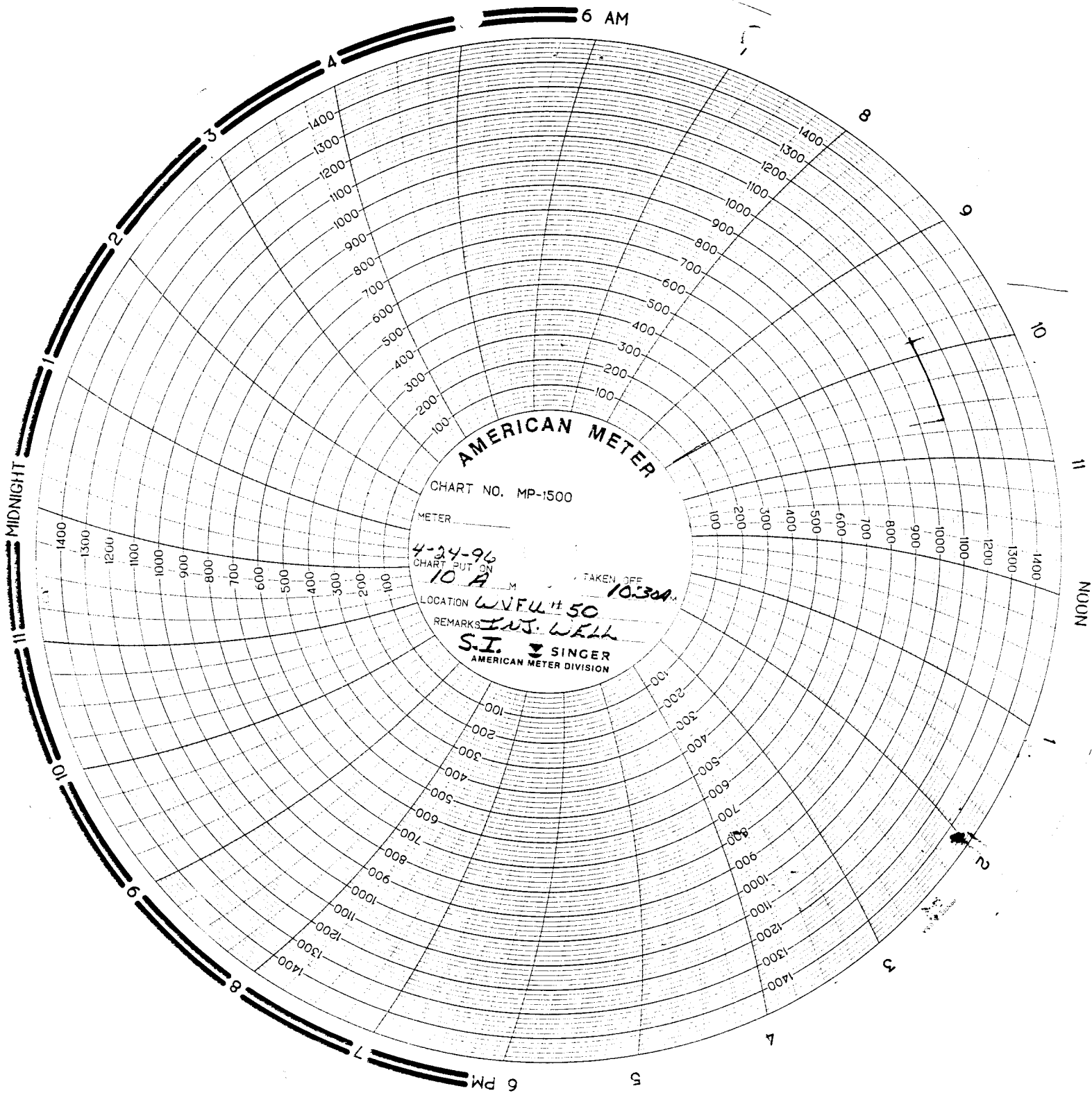
API# -43-047-15477

Time	Test #1	Test #2	Test #3
0 min	_____ psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	_____	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	_____	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	<u>1450</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____
See back of page for any additional comments & compliance followup.

This is the front side of two sides



AMERICAN METER

CHART NO. MP-1500

METER

4-24-96

CHART PUT ON

10 A

TAKEN OFF

10:30 A

LOCATION WVFL # 50

REMARKS INT. WELL

S.I. SINGER
AMERICAN METER DIVISION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☐ Well ☒ Other INJECTION

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. Steve McPherson in Red Wash (801) 781-4310
11002 E. 17500 S. VERNAL, UT 84078-8526 or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1986' FNL & 1990' FEL (SW NE) SECTION 15, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 50

9. API Well No.
43-047-15477

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

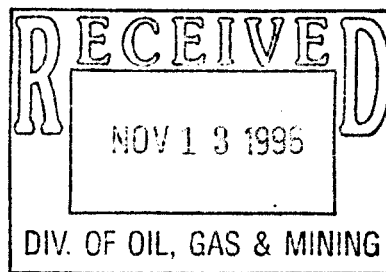
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TA EXTENSION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING AN EXTENSION ON THE ABOVE TEMPORARILY ABANDONED WELL STATUS AS WE ARE EVALUATING WELL FOR DEEPENING.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 4, 1996

(This space for Federal or State office use)

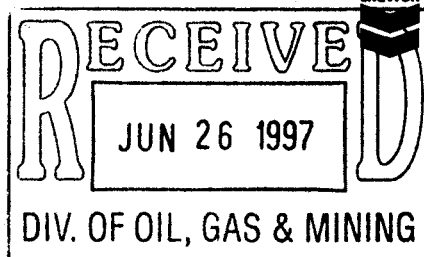
Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUNE 24, 1997

WELL REWORK PLANS
WONSITS VALLEY FEDERAL UNIT
UINTAH COUNTY, UTAH



Chevron

Chevron U.S.A. Production Co.
Rocky Mountain Profit Center
Red Wash Asset Team
11002 East 17500 South
Vernal, UT 84078-8526
(801) 781-4300

MR. JOHN CARSON
UIC IMPLEMENTATION SECTION
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, CO 80202-2466
EFT-T

Dear Mr. Carson:

Over the last decade, geochemical analysis of wellhead oil samples has proven to be a valuable waterflood monitoring tool in Wonsits Valley. Recent analytical results confirmed that several zones, particularly the E5 and F2 Sands, have been completely swept by the waterflood in some injection patterns. In order to focus injection on deeper productive intervals such as the G1 Lime, we plan to reconfigure injection equipment to exclude swept zones at six Wonsits Valley Class II (ER) water injectors as follows:

WVUFU #50	UT2563-.3504	WVUFU #59	UT03505
WVUFU #67	UT02497	WVUFU #31	UT02394
WVUFU #68	UT02498	WVUFU #16	UT02469

Relevant well information and composite logs are enclosed. If you have questions or need additional information to complete your review and approval, please contact Steven McPherson at (801) 781-4310.

Sincerely,


J. T. CONLEY
RED WASH ASSET TEAM LEADER

Enclosure

cc w/o Composite Logs: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

**WONSITS VALLEY FED. UNIT #16
660' FNL & 660' FEL
NENE-SEC. 15-T8S-R21E
UINTAH COUNTY, UTAH**

API#: 43-047-15447
LEASE NUMBER: U-0807
EPA ID#: UT-02469

KB ELEVATION: 4869'
GL ELEVATION: 4857'
TD: 5633'
PBTD: 5405'

CASING DETAIL:

13-3/4" HOLE SIZE

9-5/8" 36# J-55 @ 204' W/140 SX. REGULAR

7-7/8" HOLE SIZE

5-1/2" 14# J-55 @ 1997-5443' W/175 SX. CLASS A, 5-1/2" 14# K-55 @
0-1997' W/350 SX. CLASS H (CASING PATCH)

ORIGINAL TOC @ 4450' BY CBL

TUBING DETAIL:

REFER TO TOUR REPORTS - SINGLE PACKER INJECTION EQUIPMENT

PERFORATION DETAIL:

5163-69'	E5
5228-38'	F2
5283'	F4
5346-60'	G1

WVFU #16

WELL HISTORY:

10/63: At completion, perforated and treated as follows.

G1 - 5355', fractured with 470 BO and 9240# proppant in formation at screenout.

F4 - 5283', fractured with 470 BO and 11445# proppant.

F2 and E5 - 5228-38' and 5163-69', respectively, fractured together with 530 BO and 2250# proppant.

Cleaned out to PBTD and equipped to produce.

4/77: Acidized with 5000 gal. 15% HCl. RTP.

2/82: Perforated G1 at 5346-60', acidized same with 2000 gal. 15% HCl. Isolated, swab tested and ran PBU's on remaining zones over the course of several weeks evaluating zonal pressures for waterflood expansion studies. RTP.

3/85: Cut and patched casing at 1997' per detail due to leaks, cementing with 350 sx. Class H. Drilled out and pressure tested casing patch to 1000 psi. Ran injection equipment and set packer at 5054'. Converted well to water injection.

9/90: Isolated casing leaks 2005-10', acidized same to establish injection rate, then cement squeezed leaks with 75 sx. Drilled out and tested squeeze to 500 psi. Acidized well with 3700 gal. 15% HCl. Ran injection equipment with packer at 5016' and RTI.

WVFU #16

WORKOVER PROCEDURE:

1. MIRU. KILL WELL. ND WH AND NU BOPE.
2. RELEASE PACKER AND TOH WITH INJECTION STRING.
3. CLEAN OUT TO PBTD WITH BIT AND SCRAPER.
4. PICK UP TANDEM RETRIEVABLE PACKERS AND HYDROTEST IN HOLE WITH INJECTION EQUIPMENT. SPACE OUT TO SET BOTTOM PACKER BETWEEN F4 AND G1 PERFORATIONS (~5300') AND TOP PACKER WITHIN 100' OF E5 PERFORATIONS (~5100').
5. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST (1000 PSI WITH <10% LOSS IN 30 MIN.), RECORDING RESULTS ON CHART.
6. RDMO. INJECTION WILL RESUME FOLLOWING EPA AUTHORIZATION.

**WONSITS VALLEY FED. UNIT #50
1986' FNL & 1990' FEL
SWNE-SEC. 15-T8S-R21E
UINTAH COUNTY, UTAH**

API#: 43-047-15477
LEASE NUMBER: U-0807
EPA ID#: UT2563-03504

KB ELEVATION: 4848'
GL ELEVATION: 4832'
TD: 5635'
PBTD: 5395'

CASING DETAIL:

13-3/4" HOLE SIZE
8-5/8" 24# J-55 @ 300' W/290 SX. REGULAR

7-7/8" HOLE SIZE
5-1/2" 14# J-55, @ 5404' W/125 SX. 50-50 POZMIX, 100 SX. REGULAR.
CASING PATCH @ 2005' W/275 SX. CLASS H TO SURFACE

ORIGINAL TOC @ 4402' BY CBL

TUBING DETAIL:

SEE TOUR REPORTS - SINGLE PACKER INJECTION EQUIPMENT

PERFORATION DETAIL:

5138-46'	E5
5210-14'	F2
5255-58'	F4
5298-5322'	G1

WVFU #50

WELL HISTORY:

2/66: At completion, perforated and treated as follows.

G1 - perforated 5310' and fractured with 470 BO containing 11445# proppant.

F2 and E5 - perforated at 5212' and 5143', respectively, fractured together with 295 BO containing 5407# proppant.

F4 - perforated 5255-58' and acidized with 250 gal. 7-1/2% MCA.

Cleaned out to PBTD and equipped to produce.

8/77: Acidized down annulus with 2000 gal. 15% HCl. Pumped SIS and RTP.

6/85: Due to casing leaks, cut and patched at 2005', cementing with 275 sx. Class H with good returns to surface. Drilled out cement and perforated the G1 at 5298-5322'. Acidized well with 1800 gal. 15% HCl. RTP.

12/86: Cleaned out and acidized with 3000 gal. 15% HCl. RTP.

3/89: Cleaned out, perforated F2 at 5210-14' and E5 at 5138-46'. Treated and tested as follows.

G1 and F4 - attempted to isolate, but found G1 in communication with F4. Acidized together with 3000 gal. 15% HCl, swabbed trace oil.

F2 - No communication observed, acidized with 500 gal. 15% HCl. Swabbed trace oil.

E5 - acidized with 750 gal. 15% HCl, swabbed trace oil.
RTP.

3/92: Cleaned out to PBTD, ran Lok-Set packer on injection string and set at 5076'. Conducted MIT and converted to water injection.

WVFU #50

WORKOVER PROCEDURE:

1. MIRU. KILL WELL. ND WH AND NU BOPE.
2. RELEASE LOKSET PACKER AND TOH WITH INJECTION STRING.
3. CLEAN OUT TO PBTD WITH BIT AND SCRAPER.
4. PICK UP TANDEM RETRIEVABLE PACKERS AND HYDROTEST IN HOLE WITH INJECTION EQUIPMENT. SPACE OUT TO SET BOTTOM PACKER BETWEEN F2 AND F4 PERFORATIONS (~5230') AND TOP PACKER WITHIN 100' OF E5 PERFORATIONS (~5080').
5. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST (1000 PSI WITH <10% LOSS IN 30 MIN.), RECORDING RESULTS ON CHART.
6. RDMO. INJECTION WILL RESUME FOLLOWING EPA AUTHORIZATION.

**WONSITS VALLEY FED. UNIT #67
1980' FSL & 1980' FWL
NESW-SEC. 15-T8S-R21E
UINTAH COUNTY, UTAH**

API#: 43-047-20043
LEASE NUMBER: U-0807
EPA ID#: UT-02497

KB ELEVATION: 4798'
GL ELEVATION: 4786'
TD: 5319'
PBTD: 5292'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8" 24# J-55 @ 294' W/200 SX. REGULAR

7-7/8" HOLE SIZE
5-1/2" 14# J-55 @ 1447-5319' W/125 SX. 50-50 POZMIX AND 100 SX.
REGULAR, 5-1/2" 15.5# K-55, 0-1447' W/350 SX. CLASS G (CASING
PATCH)

ORIGINAL TOC @ 4418' BY CBL

TUBING DETAIL:

SEE TOUR REPORTS - SINGLE PACKER INJECTION EQUIPMENT

PERFORATION DETAIL:

OPEN -		EXCLUDED -	
5078-82'	E5	5016-22'	"STRAY SAND"
5241-61'	G1		
5263'	G1		

WVFU #67

WELL HISTORY:

3/66: At completion, cleaned out to PBTD and ran CBL. Perforated and treated as follows.

G1 - 5228-46', 250 gal. 7-1/2% MCA, fractured with 395 BO and 11445# proppant.

"Stray Sand" - 5016-22", acidized with 250 gal. 7-1/2% MCA, swabbed dry with no fluid entry.

E5 - 5078-82', acidized with 250 gal. 7-1/2% MCA.

G1 - 5263", acidized with 250 gal. 7-1/2% MCA.

Cleaned out to PBTD and equipped to produce.

11/77: Acidized down annulus with 2000 gal. 15% HCl. Pumped SIS and RTP.

7/80: Isolated and acidized each set of perforations with 250 gal. 7-1/2% HCl, pumped SIS and RTP.

5/84: Acidized down annulus with 1000 gal. 15% HCl. RTP.

8/87: Isolated casing leaks 295-358', ran casing inspection log. Squeezed "Stray Sand" perforations 5016-22' with 100 sx. cement. Cut and patched casing at 1447' per detail, cementing with 350 sx. Class G - no cement to surface. Drilled out and tested casing patch to 500 psi. Drilled out and tested squeezed perforations to 500 psi. Cleaned out to PBTD, treated and tested as follows.

G1 - 1000 gal. 15% HCl, swabbed 70% oil.

E5 - 1000 gal. 15% HCl, swabbed trace oil.

Set Model D packer at 5039', installed injection string and converted to water injection.

WVFU #67

WORKOVER PROCEDURE:

1. MIRU. KILL WELL. ND WH AND NU BOPE.
2. STING OUT OF MODEL D PACKER AND AND TOH WITH INJECTION STRING.
3. MILL OUT MODEL D PACKER AND CLEAN OUT TO PBTD WITH BIT AND SCRAPER.
4. PICK UP TANDEM RETRIEVABLE PACKERS AND HYDROTEST IN HOLE WITH INJECTION EQUIPMENT. SPACE OUT TO SET BOTTOM PACKER BETWEEN E5 AND G1 PERFORATIONS (~5175') AND WITHIN 100' OF SQUEEZED "STRAY SAND" PERFORATIONS (~4950').
5. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST (1000 PSI WITH <10% LOSS IN 30 MIN.), RECORDING RESULTS ON CHART.
6. RDMO. INJECTION WILL RESUME FOLLOWING EPA AUTHORIZATION.

**WONSITS VALLEY FEDERAL UNIT #68
1940' FSL & 660' FEL
NE/SE-SEC.15-T8S-R21E
UINTAH COUNTY, UTAH**

API NUMBER: 43-047-20047
LEASE NUMBER: U-0807
EPA WELL ID #: UT02498

KB: 4818'
GL: 4806'
TD: 5550'
PBTD: 5315'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8", 24#, J-55 @ 289' W/200 SX. REGULAR CEMENT.

7-7/8" HOLE SIZE
5-1/2", 14#, J-55 @ 5337' W/225 SX. 50/50 POZMIX

TOC @ 4454'

TUBING DETAIL: REFER TO TOUR REPORTS - PERMANENT PACKER @ 4970'

PERFORATION DETAIL: (2JSPF)

5070-77'	E5
5140-46'	F2
5237-52'	G1

WVFU #68
WELL HISTORY:

4/66: At completion, perforated the G1 per the above and fractured same with 26124 gal. crude oil containing 11445# glass beads at 38 BPM. Perforated the E5 and F2 per the above and selectively acidized same with 250 gal. of 7.5% MCA each. Equipped to produce.

10/76: Selectively acidized the G1, F2 and E5 with 5000 gal., 2500 gal. and 2500 gal. 15% HCl, respectively. RTP.

11/83: Acidized down the annulus with 2000 gal. 15% HCL.

5/88: Pulled production equipment and selectively acidized the G1, F2 and E5 with 1000 gal., 500 gal. and 500 gal. 15% HCL, respectively. Ran a pipe recovery and pipe analysis log from 5000' to surface. Set Model D packer at 4970'; installed injection equipment; and converted well to injection.

10/90: Treated through tubing with 500 gal. Wellchem P-38 and soaked for 24 hours. Acidized with 1500 gal. 28% SWIC acid. RTI.

10/92: ND WH and NU BOPE. Stung out of permanent packer and circulated well. Pulled tubing from well, noting cut sealing elements on seal assembly. Redressed seal assembly with new elements and hydrotested tubing back in well to 5000 psi. Stung into permanent packer and pre-tested tubing casing annulus to 300 psi. Stung out; circulated packer fluid and freeze blanket; stung back in and landed tubing. ND BOPE and NU WH. Conducted final MIT to 320 psi with no bleed off in 45 min. per EPA guidelines.

Note: Cathodic protection was installed during the summer of 1991.

WVFU #68
WORKOVER PROCEDURE:

1. MIRU. KILL WELL. ND WH AND NU BOPE.
2. STING OUT OF MODEL D PACKER AND AND TOH WITH INJECTION STRING.
3. MILL OUT MODEL D PACKER AND CLEAN OUT TO PBTD WITH BIT AND SCRAPER.
4. PICK UP TANDEM RETRIEVABLE PACKERS AND HYDROTEST IN HOLE WITH INJECTION EQUIPMENT. SPACE OUT TO SET BOTTOM PACKER BETWEEN F2 AND G1 PERFORATIONS (~5200') AND WITHIN 100' OF E5 PERFORATIONS (~5000').
5. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST (1000 PSI WITH <10% LOSS IN 30 MIN.), RECORDING RESULTS ON CHART.
6. RDMO. INJECTION WILL RESUME FOLLOWING EPA AUTHORIZATION.

**WONSITS VALLEY FED. UNIT #59
1986' FNL & 660' FWL
SWNW-SEC. 14-T8S-R21E
UINTAH COUNTY, UTAH**

API#: 43-047-20018
LEASE NUMBER: U-0807
EPA ID#: UT-03505

KB ELEVATION: 4878'
GL ELEVATION: 4866'
TD: 5381'
PBTD: 5355'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8" 24# J-55 @ 303' W/300 SX. REGULAR

7-7/8" HOLE SIZE
5-1/2" 14# J-55, 1480-5381' W/150 SX. 50-50 POZMIX, 100 SX.
REGULAR, 5-1/2" 15.5# K-55, 0-1480' W/380 SX. CLASS H CEMENT TO
SURFACE (CASING PATCH)

ORIGINAL TOC @ 4310' BY CBL

TUBING DETAIL:

SEE TOUR REPORTS - SINGLE PACKER INJECTION EQUIPMENT

PERFORATION DETAIL:

5132-44'	E5
5200-12'	F2
5256-60'	F4
5312-30'	G1

WVFU #59
WELL HISTORY:

3/66: At completion, perforated and treated as follows.

G1 - 5312-30', fractured with 470 BO and 11445# proppant.

F2 - 5200-12', fractured with 395 BO and 11445# proppant.

E5 - 5132-44', fractured with 230 BO and 5407# proppant.

F4 - 5256-60', acidized with 250 gal. 7-1/2% MCA.

Cleaned out to PBTD and equipped to produce.

2/88: Based on leaks and inspection log, had bad pipe 324-1408'. Cut and patched at 1480' per detail, cementing with 380 sx. Class H with cement returns to surface. Drilled out and tested patch to 500 psi. Acidized as follows.

G1 - 1500 gal. 15% HCl.

F4 - 500 gal. 15% HCl.

F2 - 1000 gal. 15% HCl.

E5 - 1000 gal. 15% HCl.

No communication between zones reported. Pumped SIS and RTP.

4/90: Treated as follows.

G1 - 2500 gal. 15% HCl, swabbed load and pumped SIS.

F4 - 300 gal. 15% HCl, swabbed load and pumped SIS.

E5 and F2 - fractured with 4880 gal. gel and 6600# proppant in formation at screenout. Cleaned out and pumped SIS.

Cleaned out to PBTD and RTP.

6/92: Cleaned out, acidized with 2000 gal. 15% HCl, installed injection equipment with packer at 5058' and converted to water injection.

WVFU #59

WORKOVER PROCEDURE:

1. MIRU. KILL WELL. ND WH AND NU BOPE.
2. RELEASE PACKER AND TOH WITH INJECTION STRING.
3. CLEAN OUT TO PBTD WITH BIT AND SCRAPER.
4. PICK UP TANDEM RETRIEVABLE PACKERS AND HYDROTEST IN HOLE WITH INJECTION EQUIPMENT. SPACE OUT TO SET BOTTOM PACKER BETWEEN F4 AND G1 PERFORATIONS (~5280') AND TOP PACKER WITHIN 100' OF E5 PERFORATIONS (~5075').
5. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST (1000 PSI WITH <10% LOSS IN 30 MIN.), RECORDING RESULTS ON CHART.
6. RDMO. INJECTION WILL RESUME FOLLOWING EPA AUTHORIZATION.

**WONSITS VALLEY FED. UNIT #31
587' FNL & 1992' FWL
NENW-SEC. 14-T8S-R21E
UINTAH COUNTY, UTAH**

API#: 43-047-15460
LEASE NUMBER: U-0807
EPA ID#: UT-02394

KB ELEVATION: 4905'
GL ELEVATION: 4891'
TD: 5533'
PBTD: 5445'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8" 24# J-55 @ 201' W/150 SX. REGULAR

7-7/8" HOLE SIZE
5-1/2" 14# J-55 @ 1110-5460' W/150 SX. REGULAR, 5-1/2" 15# K-55 @
0-1110' W/475 SX. CLASS H TO SURFACE (CASING PATCH)

ORIGINAL TOC @ 4864' BY CBL

TUBING DETAIL:

REFER TO TOUR REPORTS - SINGLE PACKER INJECTION EQUIPMENT

PERFORATION DETAIL:

5163-73'	E5
5231-44'	F2
5285-5306'	F4
5359-70'	G1

WVFU #31
WELL HISTORY:

5/64: At completion, cleaned out to PBTD, ran CBL, perforated and treated as follows.

G1 - 5366', fractured with 600 BO and 8295# proppant.

F4 - 5288', fractured with 566 BO and 9366# proppant.

F2 - 5240', fractured with 600 bbl. gel and 8295# proppant.

Cleaned out and equipped to produce.

9/70: Perforated E5 at 5163-73', fractured with 595 bbl. gel and 10710# proppant. Cleaned out and RTP.

7/86: Had communication with surface casing during cleanout, indicating casing holes. Isolated same at 230-260' at end of job, after treating as follows.

G1 - 500 gal. 15% HCl.

F4 - 1250 gal. 15% HCl.

F2 - 750 gal. 15% HCl.

E5 - 500 gal. 15% HCl.

No communication noted during this job. Pumped SIS and RTP.

2/88: Reperforated the G1, F4 and F2 as noted in perforation detail. Isolated and treated as follows.

G1 - 750 gal. 15% HCl.

F4 - 1500 gal. 15% HCl.

F2 - communicated with E5.

E5 and F2 - 1350 gal. 15% HCl.

Pumped SIS and RTP.

6/88: Ran casing inspection log and isolated leaks as in 7/86. Cut and patched casing per detail at 1110', cementing same with 475 sx. Class H. Note - cement circulated, with ~280 sx. of cement to the pit. Drilled out and pressure tested casing patch to 500 psi. Tested for communication as follows.

G1 - communicated with F4.

F4 and G1 - no communication.

F2 - communicated with E5.

Set Model D packer at 5000', ran injection string and converted to water injection.

WVFU #31

WORKOVER PROCEDURE:

1. MIRU. KILL WELL. ND WH AND NU BOPE.
2. STING OUT OF PERMANENT PACKER AND AND TOH WITH INJECTION STRING.
3. MILL OUT MODEL D PACKER AND CLEAN OUT TO PBTD WITH BIT AND SCRAPER.
4. PICK UP TANDEM RETRIEVABLE PACKERS AND HYDROTEST IN HOLE WITH INJECTION EQUIPMENT. SPACE OUT TO SET BOTTOM PACKER BETWEEN F2 AND F4 PERFORATIONS (~5260') AND TOP PACKER WITHIN 100' OF E5 PERFORATIONS (~5100').
5. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST (1000 PSI WITH <10% LOSS IN 30 MIN.), RECORDING RESULTS ON CHART.
6. RDMO. INJECTION WILL RESUME FOLLOWING EPA AUTHORIZATION.

**WONSITS VALLEY FED. UNIT #50
1986' FNL & 1990' FEL
SWNE-SEC. 15-T8S-R21E
UINTAH COUNTY, UTAH**

API#: 43-047-15477
LEASE NUMBER: U-0807
EPA ID#: UT2563-03504

KB ELEVATION: 4848'
GL ELEVATION: 4832'
TD: 5635'
PBSD: 5395'

CASING DETAIL:

13-3/4" HOLE SIZE
8-5/8" 24# J-55 @ 300' W/290 SX. REGULAR

7-7/8" HOLE SIZE
5-1/2" 14# J-55, @ 5404' W/125 SX. 50-50 POZMIX, 100 SX. REGULAR.
CASING PATCH @ 2005' W/275 SX. CLASS H TO SURFACE

ORIGINAL TOC @ 4402' BY CBL

TUBING DETAIL:

SEE TOUR REPORTS - ISOLATION PACKER ASSEMBLY

PERFORATION DETAIL:

Open -

Excluded -

5255-58'	F4	5138-46'	E5
5298-5322'	G1	5210-14'	F2

WVFU #50

WELL HISTORY:

2/66: At completion, perforated and treated as follows.

G1 - perforated 5310' and fractured with 470 BO containing 11445# proppant.

F2 and E5 - perforated at 5212' and 5143', respectively, fractured together with 295 BO containing 5407# proppant.

F4 - perforated 5255-58' and acidized with 250 gal. 7-1/2% MCA.

Cleaned out to PBTD and equipped to produce.

8/77: Acidized down annulus with 2000 gal. 15% HCl. Pumped SIS and RTP.

6/85: Due to casing leaks, cut and patched at 2005', cementing with 275 sx. Class H with good returns to surface. Drilled out cement and perforated the G1 at 5298-5322'. Acidized well with 1800 gal. 15% HCl. RTP.

12/86: Cleaned out and acidized with 3000 gal. 15% HCl. RTP.

3/89: Cleaned out, perforated F2 at 5210-14' and E5 at 5138-46'. Treated and tested as follows.

G1 and F4 - attempted to isolate, but found G1 in communication with F4. Acidized together with 3000 gal. 15% HCl, swabbed trace oil.

F2 - No communication observed, acidized with 500 gal. 15% HCl. Swabbed trace oil.

E5 - acidized with 750 gal. 15% HCl, swabbed trace oil.
RTP.

3/92: Cleaned out to PBTD, ran Lok-Set packer on injection string and set at 5076'. Conducted MIT and converted to water injection.

9/97: Successfully pre-tested annulus to 1005 psi, then released packer and pulled existing injection equipment. Cleaned out to 5370'. Tripped in hole with packers, set same at 5275' to confirm communication between G1 Lime and F4 Sand - communicated. Reset packer at 5245' and pump tested for communication between F4 and F2 Sands - no communication observed. Pulled equipment and installed tandem FH isolation packers at 5059' and 5227' to exclude E5 and F2 Sands. Ran internally coated 2-7/8" tubing, circulated packer fluid, engaged on/off tool and landed injection string. Conducted MIT to 1020 psi with <10% loss in 30 min.

**TOP EXPOSED PERFORATION @ 5255' (F4 SAND, 0.79 PSI/FT. FRAC GRADIENT)
MAXIMUM SURFACE INJECTION PRESSURE = 1845 PSI**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☐ Well ☒ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1986' FNL & 1990' FEL (SW NE) SECTION 15, T8S, R21E, SLBM

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 50

9. API Well No.

43-047-15477

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

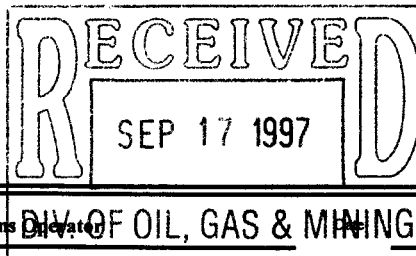
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>ISOLATE ZONES</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PERFORM THE FOLLOWING WORK ON THIS WELL:

1. NIRU. KILL WELL. ND WH AND NU BOPE.
2. RELEASE LOKSET PACKER AND TOH WITH INJECTION STRING.
3. CLEN OUT TO PBTD WITH BIT AND SCRAPER.
4. PICK UP TANDEM RETRIEVABLE PACKERS AND HYDROTEST IN HOLE WITH INJECTION EQUIPMENT. SPACE OUT TO SET BOTTOM PACKER BETWEEN F2 AND F4 PERFORATIONS (~5230') AND TOP PACKER WITHIN 100' OF E5 PERFORATIONS (~5080').
5. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST (1000 PSI WITH <10% LOSS IN 30 MIN.) RECORDING RESULTS ON CHART.
6. REMO. INJECTION WILL RESUME FOLLOWING EPA AUGHORIZATION.



14. I hereby certify that the foregoing is true and correct.

Signed **D. C. TANNER** *D. C. Tanner*

Title **Computer Systems Director**

DIV OF OIL, GAS & MINING

9/9/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



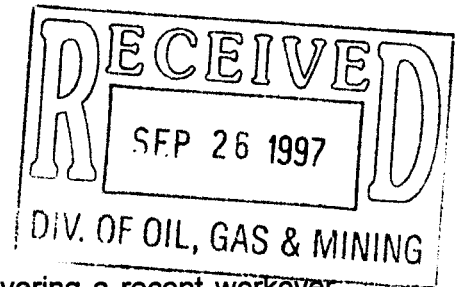
Chevron

SEPTEMBER 24, 1997

WVFU #50 - UT2563-03504
WONSITS VALLEY FEDERAL UNIT
UINTAH COUNTY, UTAH

Chevron U.S.A. Production Co.
Rocky Mountain Profit Center
11002 East 17500 South
Vernal, UT 84078-8526
(801) 781-4300

MR. JOHN CARSON
UIC IMPLEMENTATION SECTION
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, CO 80202-2466
EFT-T



Dear Mr. Carson:

The Well Rework Record, MIT results and related documentation covering a recent workover on the captioned well are enclosed for your review and records. The well has successfully met all conditions required to resume injection. Please note that with the increased depth to the top perforation as a result of this workover, the maximum surface injection pressure has increased to 1845 psi. If you have any questions or comments, please contact Steven McPherson at (801) 781-4310.

Sincerely,


J. T. CONLEY
RED WASH ASSET TEAM LEADER

Enclosure

cc Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn: Mr. Gil Hunt

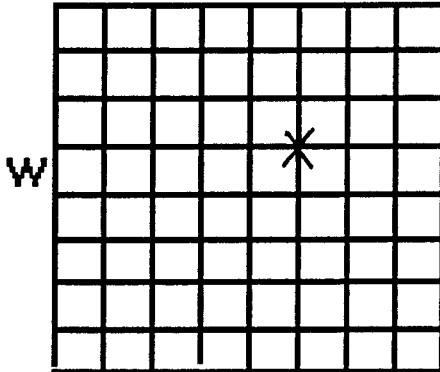
U.S Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



WELL REWORK RECORD

NAME AND ADDRESS OF PERMITTEE
CHEVRON USA PRODUCTION CO.
11002 EAST 17500 SOUTH
VERNAL, UT 84078-8526
801-781-4300NAME AND ADDRESS OF CONTRACTOR
GUDAC BROTHERS, INC.
P.O. BOX 389
VERNAL, UT 84078
801-789-5958LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT - 640 ACRESSTATE
UTAHCOUNTY
UINTAHPERMIT NUMBER
UT2563-03504

N



SURFACE LOCATION DESCRIPTION

SW 1/4 OF NE 1/4 OF 1/4 SECTION 15 TOWNSHIP 8S RANGE 21E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface

Location 1986' ft. from (N/S) N Line of quarter sectionand 1990 ft. from (E/W) E Line of quarter section

WELL ACTIVITY
☐ Brine Disposal
☒ Enhanced Recovery
☐ Hydrocarbon Storage

Total Depth Before Rework
5395'Total Depth After Rework
5395

TYPE OF PERMIT
☒ Individual
☐ Area
Number of Wells 1

Lease Name

Date Rework Commenced
9/17/97

Well Number

WONSITS VALLEY FEDERAL UNIT

Date Rework Completed
9/22/97

50

WELL CASING RECORD -- BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
8-5/8	300	290	REG	NA		PLEASE REFER TO ENCLOSED FOR DETAILS
5-1/2	5404	500	POZ/H			

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

PLEASE REFER TO ENCLOSED

WIRE LINE LOGS. LIST EACH TYPE

Log Types

Logged Intervals

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
J. T. CONLEY
RED WASH ASSET TEAM LEADER

SIGNATURE

DATE SIGNED

9-24-97

Mechanical Integrity Test

Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: N/A Date 9/21/97 Time 12:00 am/pm

Test conducted by: Gudac Area Inc.

Others present: Gary Mackman, Baker Hughes Inc.

S.W. Kibbut Chevron USA Inc.

Jerry Barnes - B.L.M.

Well: WVFM #50

Well ID: UT 2563 - 03504

Field: Wonsits Valley

Company: Chevron USA INC

Well Location:

Address: 11002 East 17500 South

SW NE Sec. 15-T8S R21E

Vernal, UT. 84078-8524

Time	Test #1	Test #2	Test #3
0 min	<u>1050</u> psig	_____ psig	_____ psig
5	<u>1050</u>	_____	_____
10	<u>1050</u>	_____	_____
15	<u>1050</u>	_____	_____
20	<u>1025</u>	_____	_____
25	<u>1025</u>	_____	_____
30 min	<u>1025</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	<u>0</u> psig	_____ psig	_____ psig

Result (circle) Pass

Fail

Pass

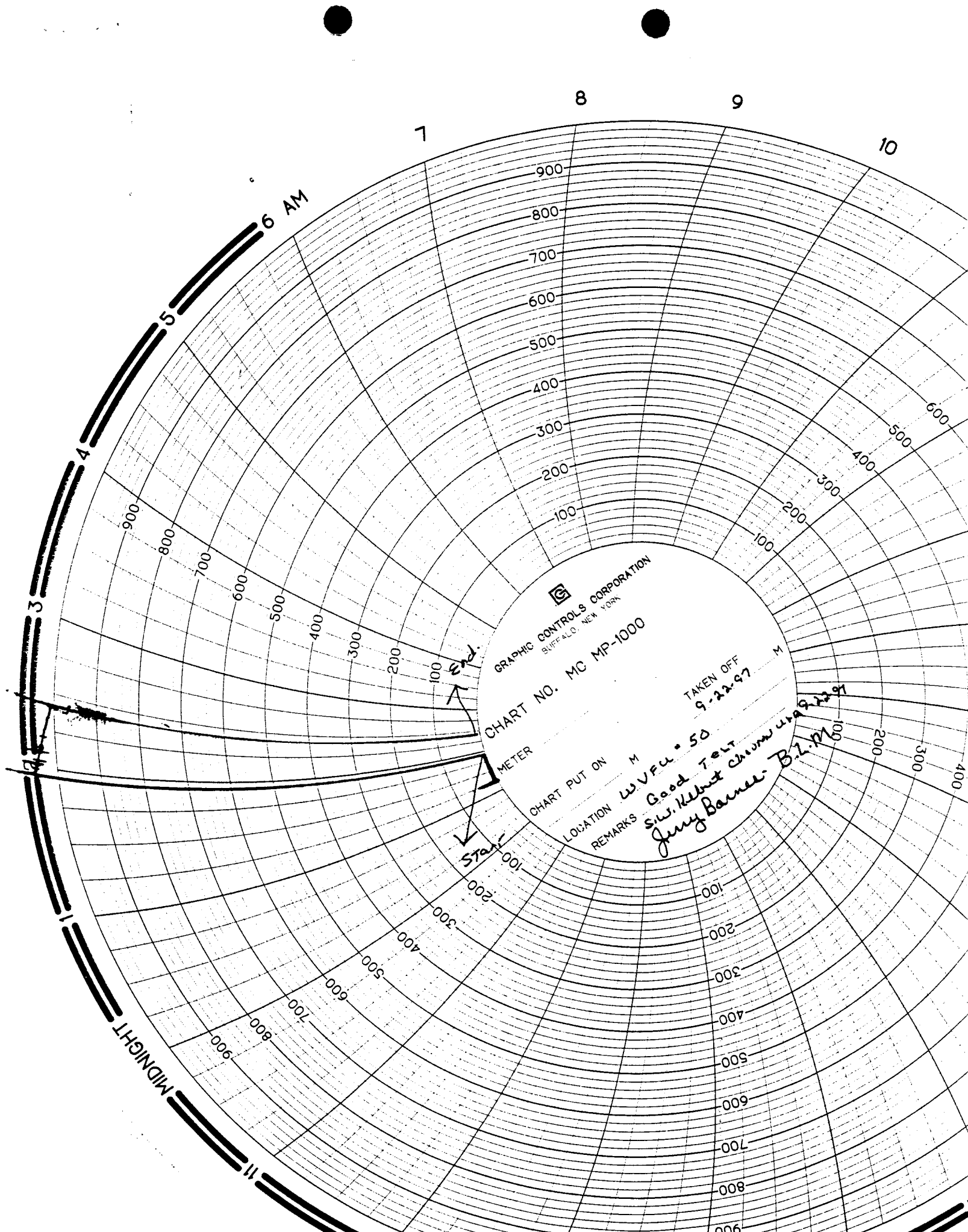
Fail

Pass

Fail

Signature of EPA Witness: N/A

See back of page for any additional comments & compliance followup.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

TAKEN OFF
9-22-97

CHART PUT ON M
LOCATION WVFU - 50
REMARKS Good Test
S.W. Kellert
Jury Banner

B2.M
9-22-97

End.

Start

METER

MIDNIGHT

6 AM

COMPANY	CHEVRON USA INC.	CASING	INNER LINER	INNER TUBING	OUTER TUBING
WELL NAME & NUMBER	WONSITS VALLEY FED. # 50	SIZE		2 7/8	2 3/8
FIELD	WONSITS VALLEY	WEIGHT		6.5	4.6
COUNTY	Uintah	GRADE		J-55	J-55
STATE	UTAH	THREAD		EUE	EUE
DATE	09-22-97	DEPTH		Plastic Lined	PA-521 I&E
	<input type="checkbox"/> NEW <input checked="" type="checkbox"/> W.O.				

[illegible]

PREPARED FOR

STEVE KEBERT

PREPARED BY

BY Larry L. Workman

OFFICE

VERNAL, UTAH

PHONE

801-789-5918



COMPLETIONS BY BAKER

BAKER DIVISION

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

INJECTOR

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1886' FNL & 1880' FEL (SW NE) SECTION 15, T8S, R21E, SLBM

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 60

9. API Well No.

43-047-15477

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

J/INTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other ISOLATE ZONES

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well
Completion or Recompletion Report and Log (Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THE FOLLOWING WORK WAS PERFORMED ON THIS WELL FROM 9/17/97 TO 9/22/97:

1. NTRU. KILL WELL. ND WH AND NU BOPE.
2. RELEASE LOKSET PACKER AND TOH WITH INJECTION STRING.
3. CLEN OUT TO PBD WITH BIT AND SCRAPER.
4. PICK UP TANDEM RETRIEVABLE PACKERS AND HYDROTEST IN HOLE WITH INJECTION EQUIPMENT. SET BOTTOM PACKER @ 5227' AND TOP PKR AT 5059'
5. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST 1050 PSI/ 30 MIN - GOOD
6. REMO. INJECTION WILL RESUME FOLLOWING EPA AUTHORIZATION.

RECEIVED

OCT 08 1997

Recd. BY FAX
12-23-98
J25K

14. I hereby certify that the foregoing is true and correct.

Signed D. C. TANNER

D.C. Tanner

Title Computer Systems Operator

Date 10/7/97

(This space for Federal or State Approval)

Approved by:

NOTED

Title

Date OCT 24 1997

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

OPERATOR

WTC
12-23-98
J25K

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☐ Well ☒ Other INJECTOR

2. Name of Operator

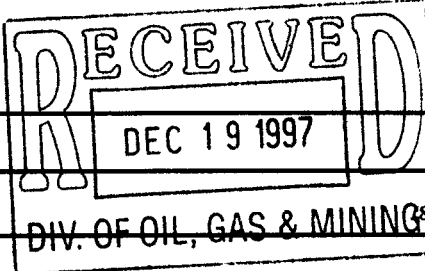
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL (NE NE) SECTION 15, T8S, R21E, SLBM



5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

WONSITS VALLEY UNIT

8. Well Name and No.

Wonsits Valley Federal Unit 16

9. API Well No.

43-047-15447

10. Field and Pool, or Exploratory Area

WONSITS VALLEY - GREEN
RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other ISOLATE ZONES	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THE FOLLOWING WORK WAS PERFORMED FROM 11/3/97 TO 11/7/97:

1. MIRU. KILL WELL. ND WH AND NU BOPE.
2. RELEASE PACKER AND TOH WITH INJECTION STRING.
3. CLEAN OUT TO 5401' W 4 1/2" BIT
4. RUN 4.781 O.D. MILL TO 5328' MAKING NO HOLE @ 5328'.
5. PICK UP TANDEM RETRIEVABLE PACKERS AND HYDROTEST IN HOLE WITH INJECTION EQUIPMENT. SPACE OUT TO SET BOTTOM PACKER BETWEEN F4 AND G1 PERFORATIONS (~5300') AND TOP PACKER WITHIN 100' OF 35 PERFORATIONS (~5100').
6. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST (1000 PSI WITH <10% LOSS IN 30 MIN.), RECORDING RESULTS ON CHART.
7. RDMO. EQUIP TO INJECT

14. I hereby certify that the foregoing is true and correct.

Signed D. C. TANNER *DC Tanner*

Title COMPUTER SYSTEMS OPERATOR

Date 12/9/97

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

14-08-001-8482

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

1. Type of Well

Oil Gas

☐

Well

☐

Well

☒

Other

MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other CHANGE OF OPERATOR

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit.
The Unit number is 14-08-001-8482 effective November 23, 1962.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By:

Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed A. E. Wacker

Title Assistant Secretary

Date 12/29/99

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS ✓
2. CDW	5- CDW ✓
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

		CA No.	Unit:	WONSITS VALLEY		
WELL(S)						
NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
WVFU 143 (wiw)	43-047-31808	5265	10	08S	21E	FEDERAL
WVFU 36 (wiw)	43-047-15464	5265	10	08S	21E	FEDERAL
WVFU 40-2 (wiw)	43-047-31798	5265	10	08S	21E	FEDERAL
WVFU 28-2 (wiw)	43-047-31524	99990	11	08S	21E	FEDERAL
WVFU 97 (wiw)	43-047-30014	5265	11	08S	21E	FEDERAL
WVFU 9 (wiw)	43-047-15440	5265	12	08S	21E	FEDERAL
WVFU 31 (wiw)	43-047-15460	5265	14	08S	21E	FEDERAL
WVFU 35 (wiw)	43-047-15463	5265	14	08S	21E	FEDERAL
WVFU 59 (wiw)	43-047-20018	5265	14	08S	21E	FEDERAL
WVFU 140 (wiw)	43-047-31707	5265	15	08S	21E	FEDERAL
WVFU 16 (wiw)	43-047-15447	5265	15	08S	21E	FEDERAL
WVFU 41 (wiw)	43-047-15469	5265	15	08S	21E	FEDERAL
WVFU 50 (wiw)	43-047-15477	5265	15	08S	21E	FEDERAL
WVFU 60 (wiw)	43-047-20019	5265	15	08S	21E	FEDERAL
WVFU 67 (wiw)	43-047-20043	5265	15	08S	21E	FEDERAL
WVFU 68 (wiw)	43-047-20047	5265	15	08S	21E	FEDERAL
WVFU 71-2 (wiw)	43-047-32449	5265	15	08S	21E	FEDERAL
WVFU 21 (wiw)	43-047-15452	99990	16	08S	21E	FEDERAL
WVFU 73 (wiw)	43-047-20066	5265	16	08S	21E	FEDERAL
WVFU 126 (wiw)	43-047-30796	5265	21	08S	21E	FEDERAL
WVFU 120 (wiw)	43-047-32462	5265	22	08S	21E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 08/16/2000

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/17/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/17/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.5.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Wonsits Valley Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RW #48 (32-19B)	SWNE-19-7S-23E	43-047-15174
RW #60 (43-30B)	NESE-30-7S-23E	43-047-15184
RW #213 (41-33B)	NENE-33-7S-23E	43-047-20060

WONSITS VALLEY FEDERAL UNIT

WVFU #120	NENW-22-8S-21E	43-047-32462
WVFU#140	NWNW-15-8S-21E	43-047-31707
WVFU #143	NWSE-10-8S-21E	43-047-31808
WVFU #16	NENE-15-8S-21E	43-047-15447
WVFU #21	NENE-16-8S-21E	43-047-15452
WVFU #28-2	NESW-11-8S-21E	43-047-31524
WVFU #31	NENW-14-8S-21E	43-047-15460
WVFU #35	NESW-14-8S-21E	43-047-15463
WVFU #36	NESW-10-8S-21E	43-047-15464
WVFU #40-2	NESE-10-8S-21E	43-047-31798
WVFU #41	NENW-15-8S-21E	43-047- 15496 15469
WVFU #50	SWNE-15-8S-21E	43-047-15477
WVFU #59	SWNW-14-8S-21E	43-047-20018
WVFU #60	SWSE-15-8S-21E	43-047-20019
WVFU #67	NESW-15-8S-21E	43-047-20043
WVFU #68	NESE-15-8S-21E	43-047-20047
WVFU #71-2	SWSW-15-8S-21E	43-047-32449
WVFU #73	NESE-16-8S-21E	43-047-20066
WVFU #97	NWSW-11-8S-21E	43-047-30014
WVFU #9	NESE-12-8S-21E	43-047-15440
WVFU #126	NWNE-21-8S-21E	43-047-30796
WVFU #72	SWSW-16-8S-21E	43-047-20058
WVFU #78	NESW-16-8S-21E	43-047-20115

GYPSUM HILLS UNIT

GHU #10	NWSE-21-8S-20E	43-047-32306
GHU #12	NESE-19-8S-21E	43-047-32458
GHU#15	SWSW-20-8S-21E	43-047-32648
GHU#17	SWSE-20-8S-21E	43-047-32649
GHU #3	NENE-20-8S-21E	43-047-20002
GHU #6	NENW-20-8S-21E	43-047-30099
GHU #8-1	SWNE-20-8S-21E	43-047-31932

COSTAS FEDERAL

COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006
COSTAS FED #2-20-3B	NESE-20-8S-21E	047-31066
COSTAS FED 33-21-1D	SWNW-21-8S-21E	43-047-31604

BRENNAN BOTTOM UNIT

BRENNAN FED #5	SENW-18-7S-21E	43-047-15420
BRENNAN FED #11	SESW-18-7S-21E	43-047-32772

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment

Field or Unit name: _____ API no. _____

Well location: QQ _____ section _____ township _____ range _____ county _____

Effective Date of Transfer: _____

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.

Signature [Signature] Address 100 Chevron Rd.

Title Unit Manager Rangely, Colo. 81648

Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.

Signature [Signature] Address 11002 E. 17500 S.

Title District Manager Vernal, UT 84078

Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)

Transfer approved by [Signature] Title Tech. Services Manager

Approval Date 8-21-00 WVFU #73 due for MIT testing.

RECEIVED

AUG 9 2000

DIVISION OF
OIL, GAS AND MINING

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: _____ DATE: 9-16-02 TIME: 3:45 ☐ AM ☒ PM
TEST CONDUCTED BY: LYNN SMITH (Advantage Oilfield Serv. Inc)
OTHERS PRESENT: _____

WELL NAME: <u>WVFL # 50</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>WONSITS VALLEY</u>		
WELL LOCATION: <u>SW/NE SEC. 15 T8</u>	<input type="checkbox"/> N <input checked="" type="checkbox"/> S <u>R21</u>	<input checked="" type="checkbox"/> E <input type="checkbox"/> W COUNTY: UTAH STATE: UTAH
OPERATOR: SHENANDOAH ENERGY INC.		
LAST MIT: <u>9-22-97</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1845</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST? ☒ YES ☐ NO

INITIAL TEST FOR PERMIT? ☐ YES ☒ NO

TEST AFTER WELL WORK? ☐ YES ☒ NO

WELL INJECTING DURING TEST? ☐ YES ☒ NO IF YES, RATE: 0 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

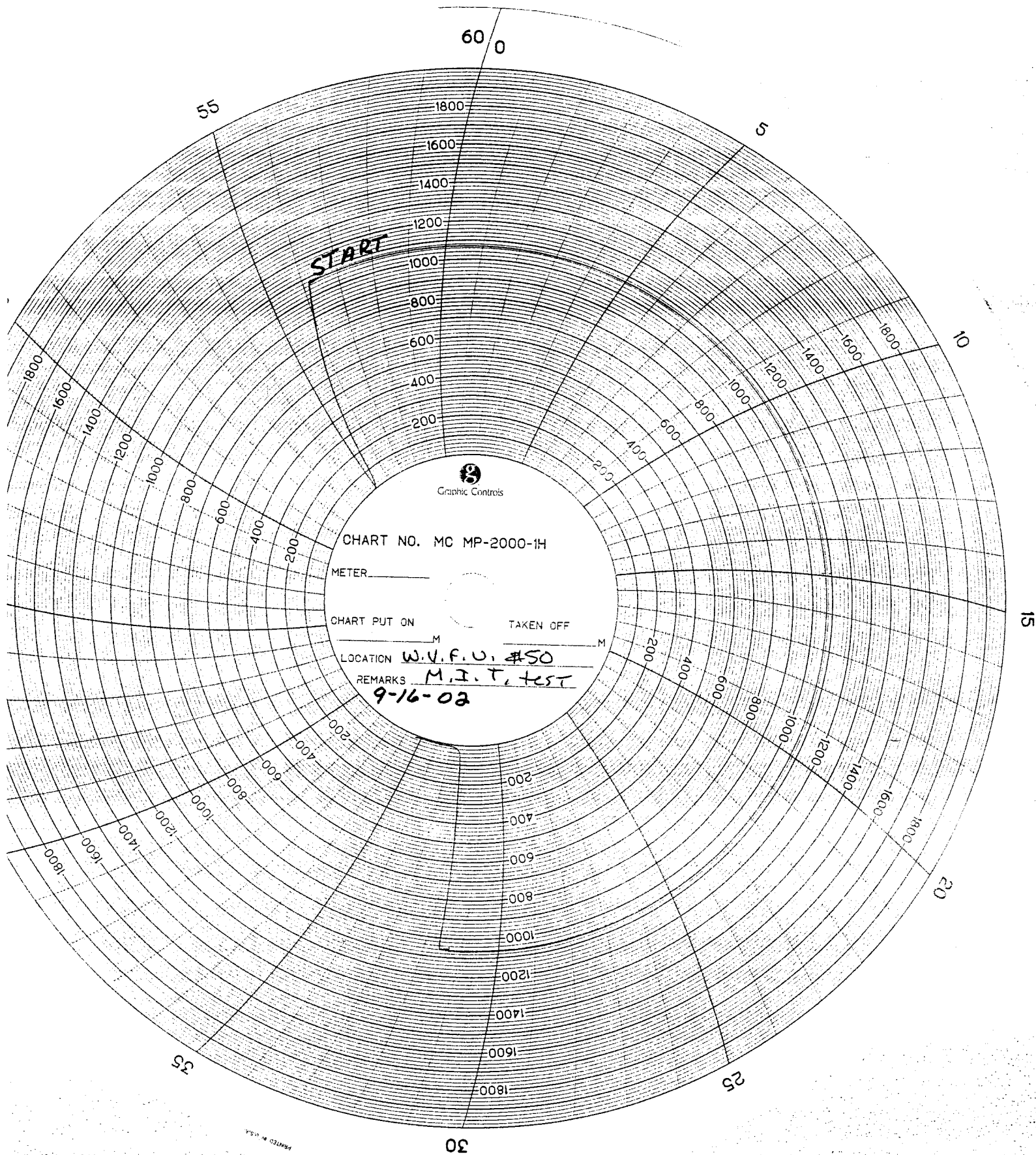
UT03504

MIT DATA TABLE		TEST #1		TEST #2		TEST #3	
TUBING		PRESSURE					
INITIAL PRESSURE	<u>0</u> PSIG		PSIG		PSIG		PSIG
END OF TEST PRESSURE	<u>0</u> PSIG		PSIG		PSIG		PSIG

CASING/TUBING	ANNULUS	PRESSURE
0 MINUTES	<u>1070</u> PSIG	PSIG
5 MINUTES	<u>1070</u> PSIG	PSIG
10 MINUTES	<u>1070</u> PSIG	PSIG
15 MINUTES	<u>1070</u> PSIG	PSIG
20 MINUTES	<u>1070</u> PSIG	PSIG
25 MINUTES	<u>1065</u> PSIG	PSIG
30 MINUTES	<u>1065</u> PSIG	PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG

RESULT	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL
--------	---	---	---

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? ☐ YES ☒ NO



SHENANDOAH ENERGY INC.

11002 East 17500 South
Vernal, Utah 80478
(435) 781-4300
Fax (435) 781-4329

September 21, 2002

MECHANICAL INTEGRITY TESTS
WVFU #50 and WVFU #67
Wonsits Valley Federal Unit
Uintah County, Utah

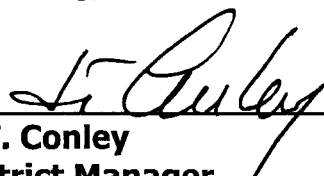
Mr. Al Craver
Underground Injection Control Program
United States Environmental Protection Agency
Region VIII
999 18th Street – Suite 300
Denver, Colorado 80202-2466

Dear Mr. Craver,
Results of a recent mechanical integrity test for the two wells are enclosed.

<u>Wellname</u>	<u>EPA ID</u>
WVFU #50	UT03504(15477) 43-047-15477
WVFU #67	UT02497(20043) 43-047-20043

Please advise as to the next MIT due date for this well. If you have any questions regarding the tests, please contact me at (435) 781-4301.

Sincerely,


J. T. Conley
District Manager

cc Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

U.S Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

SEP 24 2002

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003

FROM: (Old Operator): N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	TO: (New Operator): N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341
--	---

CA No.

Unit:

WONSITS VALLEY UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WVU 120	22	080S	210E	4304732462	5265	Federal	WI	A	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/16/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/16/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



Questar Exploration and Production Company

Independence Plaza

1050 17th Street, Suite 500

Denver, CO 80265

Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFU

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well		Field or Unit Name <u>Wonsits Valley</u>
Footage :	County : <u>Uintah</u>	Lease Designation and Number
QQ, Section, Township, Range:	State : <u>UTAH</u>	

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: <u>Shenandoah Energy Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal</u> <u>state UT</u> <u>zip 84078</u>	Title: <u>District Foreman</u>
Phone: <u>(435) 781-4300</u>	Date: <u>9-02-03</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Uinta Basin, Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal</u> <u>state UT</u> <u>zip 84078</u>	Title: <u>District Foreman</u>
Phone: _____	Date: <u>9-02-03</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature]
Title: Field Services Manager

Approval Date: 9-10-03

Comments: Cause # 105-02

Located in Indian Country, EPA primary
URL agency.

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
WVU 120	22	080S	210E	4304732462	5265	Federal	WI	A	Wonsits Valley	561 FNL, 1906 FWL
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	Wonsits Valley	761 FNL, 2077 FEL
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	Wonsits Valley	612 FNL, 759 FWL
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	Wonsits Valley	1858 FSL, 2050 FEL
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	Wonsits Valley	660 FNL, 660 FEL
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	Wonsits Valley	1916 FSL, 2065 FWL
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	Wonsits Valley	587 FNL, 1992 FWL
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	Wonsits Valley	1928 FSL, 2060 FWL
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	Wonsits Valley	1926 FSL, 661 FEL
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	Wonsits Valley	560 FNL, 1989 FWL
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 1990 FEL
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 660 FWL
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	Wonsits Valley	660 FSL, 1996 FEL
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	Wonsits Valley	1930 FSL, 660 FEL
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	Wonsits Valley	666 FSL, 724 FWL
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	Wonsits Valley	1996 FSL, 664 FWL
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	Wonsits Valley	660 FNL, 665 FEL
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	Wonsits Valley	660 FSL, 660 FWL
WVU 73	16	080S	210E	4304720066	5265	State	WI	A	Wonsits Valley	1980 FSL, 660 FEL
WVU 78	16	080S	210E	4304720115	99990	State	WI	A	Wonsits Valley	1980 FSL, 1980 FWL

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.				Unit:	WONSITS VALLEY UNIT			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENE	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENE	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENE	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265	Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265	Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8-21	WV 1W-14-8-21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13-8-21	WV 5W-13-8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WV 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	14864	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	14864	Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENE	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENE	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVUFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVUFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVUFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVUFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVUFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVUFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVUFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVUFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVUFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVUFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	State	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864	State	GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	State	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
5. PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
6. COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

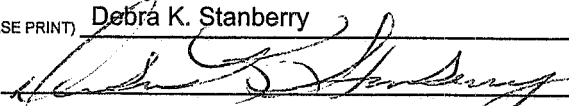
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Supervisor, Regulatory Affairs
SIGNATURE 	DATE 3/16/2007

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APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City: Denver STATE: CO ZIP: 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NO DATE: 9/7/2007 TIME: 10:15 ☒ AM ☐ PM

TEST CONDUCTED BY: Dennis J. Paulson (Questar)

OTHERS PRESENT: (ADVANTAGE OILFIELD SERVICE) Matt Johns

API NUMBER: 43-047-15477 EPA ID NUMBER: UT2563-03504

WELL NAME: <u>WV 50</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>WONSITS VALLEY</u>		
WELL LOCATION: <u>SWNE S15-T8S-R21E</u> <input type="checkbox"/> N <input type="checkbox"/> S	<input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>
OPERATOR: <u>QEP UINTA BASIN INC.</u>		
LAST MIT: <u>16-Sep-02</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1845</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST? ☒ YES ☐ NO

INITIAL TEST FOR PERMIT? ☐ YES ☒ NO

TEST AFTER WELL WORK? ☐ YES ☒ NO

WELL INJECTING DURING TEST? ☒ YES ☐ NO IF YES, RATE: 446 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE TUBING	TEST #1		TEST #2		TEST #3	
	PRESSURE					
INITIAL PRESSURE	<u>1729.6</u>	PSIG		PSIG		PSIG
END OF TEST PRESSURE	<u>1729.6</u>	PSIG		PSIG		PSIG

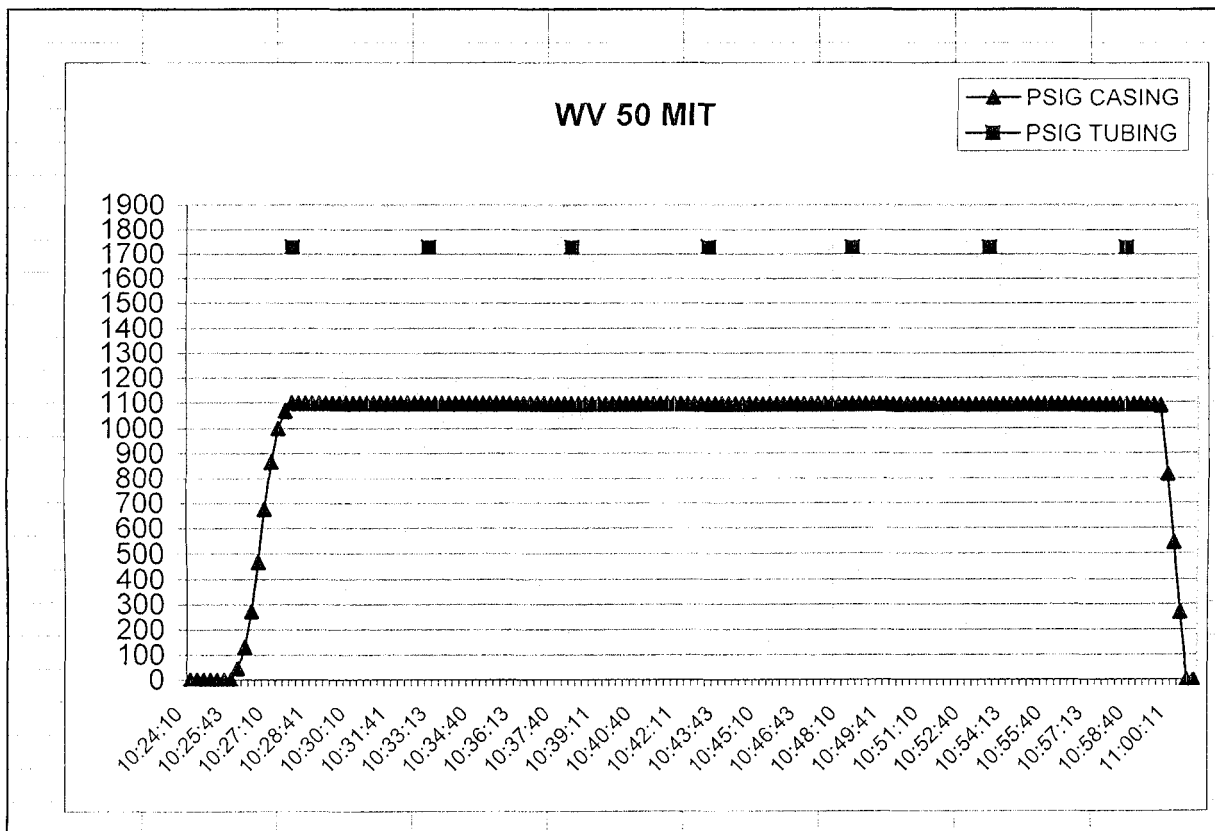
CASING/TUBING	ANNULUS	TUBING
0 MINUTES	<u>1099.3 @10:27:55</u> PSIG	<u>1729.4</u> PSIG
5 MINUTES	<u>1097.8 @10:32:56</u> PSIG	<u>1729.6</u> PSIG
10 MINUTES	<u>1096.4 @10:38:11</u> PSIG	<u>1729.6</u> PSIG
15 MINUTES	<u>1095.2 @10:43:10</u> PSIG	<u>1729.5</u> PSIG
20 MINUTES	<u>1094.3 @10:48:25</u> PSIG	<u>1729.4</u> PSIG
25 MINUTES	<u>1093.5 @10:53:25</u> PSIG	<u>1729.6</u> PSIG
30 MINUTES	<u>1092.9 @10:58:28</u> PSIG	<u>1729.6</u> PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? ☐ YES ☒ NO

5000 PSIG		24904-2	26 OCT		2006		PSIG	PSIG	AMBIENT
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING	TUBING	TEMP.	
7	SEPT	2007	10:24:10	5	1	0			54
7	SEPT	2007	10:24:26	5	2	0			54
7	SEPT	2007	10:24:43	5	3	0			54
7	SEPT	2007	10:24:55	5	4	0			54
7	SEPT	2007	10:25:10	5	5	0			54
7	SEPT	2007	10:25:26	5	6	0			54
7	SEPT	2007	10:25:43	5	7	0			54
7	SEPT	2007	10:25:55	5	8	46.532			54
7	SEPT	2007	10:26:10	5	9	132.46			54
7	SEPT	2007	10:26:26	5	10	272.12			54
7	SEPT	2007	10:26:43	5	11	468.47			54
7	SEPT	2007	10:26:55	5	12	677.6			54
7	SEPT	2007	10:27:10	5	13	866.6			54
7	SEPT	2007	10:27:26	5	14	1001.3			54
7	SEPT	2007	10:27:43	5	15	1069.1			54
7	SEPT	2007	10:27:55	5	16	1099.3	1729.4		54
7	SEPT	2007	10:28:10	5	17	1099.1			54
7	SEPT	2007	10:28:25	5	18	1098.5			54
7	SEPT	2007	10:28:41	5	19	1098.7			54
7	SEPT	2007	10:28:58	5	20	1098.9			54
7	SEPT	2007	10:29:10	5	21	1099			54
7	SEPT	2007	10:29:25	5	22	1099			54
7	SEPT	2007	10:29:41	5	23	1099			54
7	SEPT	2007	10:29:58	5	24	1098.9			54
7	SEPT	2007	10:30:10	5	25	1098.8			54
7	SEPT	2007	10:30:25	5	26	1098.7			54
7	SEPT	2007	10:30:41	5	27	1098.6			54
7	SEPT	2007	10:30:58	5	28	1098.6			53
7	SEPT	2007	10:31:10	5	29	1098.5			53
7	SEPT	2007	10:31:25	5	30	1098.4			53
7	SEPT	2007	10:31:41	5	31	1098.3			53
7	SEPT	2007	10:31:58	5	32	1098.2			53
7	SEPT	2007	10:32:10	5	33	1098.1			53
7	SEPT	2007	10:32:25	5	34	1098			53
7	SEPT	2007	10:32:40	5	35	1097.9			53
7	SEPT	2007	10:32:56	5	36	1097.8	1729.6		53
7	SEPT	2007	10:33:13	5	37	1097.8			53
7	SEPT	2007	10:33:25	5	38	1097.7			53
7	SEPT	2007	10:33:40	5	39	1097.7			52
7	SEPT	2007	10:33:56	5	40	1097.6			52
7	SEPT	2007	10:34:13	5	41	1097.5			52
7	SEPT	2007	10:34:25	5	42	1097.4			52
7	SEPT	2007	10:34:40	5	43	1097.4			52
7	SEPT	2007	10:34:56	5	44	1097.3			52
7	SEPT	2007	10:35:13	5	45	1097.2			52
7	SEPT	2007	10:35:25	5	46	1097.2			52
7	SEPT	2007	10:35:40	5	47	1097.1			52
7	SEPT	2007	10:35:56	5	48	1097			52
7	SEPT	2007	10:36:13	5	49	1097			51

7 SEPT	2007	10:36:25	5	50	1096.9		51
7 SEPT	2007	10:36:40	5	51	1096.8		51
7 SEPT	2007	10:36:56	5	52	1096.7		51
7 SEPT	2007	10:37:13	5	53	1096.6		51
7 SEPT	2007	10:37:25	5	54	1096.5		51
7 SEPT	2007	10:37:40	5	55	1096.5		51
7 SEPT	2007	10:37:55	5	56	1096.4		51
7 SEPT	2007	10:38:11	5	57	1096.4	1729.6	50
7 SEPT	2007	10:38:28	5	58	1096.3		50
7 SEPT	2007	10:38:40	5	59	1096.3		50
7 SEPT	2007	10:38:55	5	60	1096.2		50
7 SEPT	2007	10:39:11	5	61	1096.1		50
7 SEPT	2007	10:39:28	5	62	1096		50
7 SEPT	2007	10:39:40	5	63	1095.9		50
7 SEPT	2007	10:39:55	5	64	1095.9		49
7 SEPT	2007	10:40:11	5	65	1095.9		49
7 SEPT	2007	10:40:28	5	66	1095.8		49
7 SEPT	2007	10:40:40	5	67	1095.7		49
7 SEPT	2007	10:40:55	5	68	1095.7		49
7 SEPT	2007	10:41:11	5	69	1095.6		49
7 SEPT	2007	10:41:28	5	70	1095.6		49
7 SEPT	2007	10:41:40	5	71	1095.5		49
7 SEPT	2007	10:41:55	5	72	1095.5		48
7 SEPT	2007	10:42:11	5	73	1095.5		48
7 SEPT	2007	10:42:28	5	74	1095.4		48
7 SEPT	2007	10:42:40	5	75	1095.3		48
7 SEPT	2007	10:42:55	5	76	1095.3		48
7 SEPT	2007	10:43:10	5	77	1095.2	1729.5	48
7 SEPT	2007	10:43:26	5	78	1095.2		48
7 SEPT	2007	10:43:43	5	79	1095.1		48
7 SEPT	2007	10:43:55	5	80	1095.1		48
7 SEPT	2007	10:44:10	5	81	1095		48
7 SEPT	2007	10:44:26	5	82	1095		47
7 SEPT	2007	10:44:43	5	83	1095		47
7 SEPT	2007	10:44:55	5	84	1094.9		47
7 SEPT	2007	10:45:10	5	85	1094.9		47
7 SEPT	2007	10:45:26	5	86	1094.8		47
7 SEPT	2007	10:45:43	5	87	1094.8		47
7 SEPT	2007	10:45:55	5	88	1094.7		47
7 SEPT	2007	10:46:10	5	89	1094.6		47
7 SEPT	2007	10:46:26	5	90	1094.6		47
7 SEPT	2007	10:46:43	5	91	1094.6		46
7 SEPT	2007	10:46:55	5	92	1094.6		46
7 SEPT	2007	10:47:10	5	93	1094.5		46
7 SEPT	2007	10:47:25	5	94	1094.5		46
7 SEPT	2007	10:47:41	5	95	1094.4		46
7 SEPT	2007	10:47:58	5	96	1094.4		46
7 SEPT	2007	10:48:10	5	97	1094.3		46
7 SEPT	2007	10:48:25	5	98	1094.3	1729.4	46
7 SEPT	2007	10:48:41	5	99	1094.2		46
7 SEPT	2007	10:48:58	5	100	1094.2		46
7 SEPT	2007	10:49:10	5	101	1094.2		45

7 SEPT	2007	10:49:25	5	102	1094.1		45
7 SEPT	2007	10:49:41	5	103	1094.1		45
7 SEPT	2007	10:49:58	5	104	1094		45
7 SEPT	2007	10:50:10	5	105	1094		45
7 SEPT	2007	10:50:25	5	106	1093.9		45
7 SEPT	2007	10:50:41	5	107	1093.9		45
7 SEPT	2007	10:50:58	5	108	1093.8		45
7 SEPT	2007	10:51:10	5	109	1093.8		45
7 SEPT	2007	10:51:25	5	110	1093.8		45
7 SEPT	2007	10:51:41	5	111	1093.8		44
7 SEPT	2007	10:51:58	5	112	1093.8		44
7 SEPT	2007	10:52:10	5	113	1093.7		44
7 SEPT	2007	10:52:25	5	114	1093.7		44
7 SEPT	2007	10:52:40	5	115	1093.6		44
7 SEPT	2007	10:52:56	5	116	1093.5		44
7 SEPT	2007	10:53:13	5	117	1093.5		44
7 SEPT	2007	10:53:25	5	118	1093.5	1729.6	44
7 SEPT	2007	10:53:40	5	119	1093.4		44
7 SEPT	2007	10:53:56	5	120	1093.4		44
7 SEPT	2007	10:54:13	5	121	1093.3		44
7 SEPT	2007	10:54:25	5	122	1093.3		44
7 SEPT	2007	10:54:40	5	123	1093.3		44
7 SEPT	2007	10:54:56	5	124	1093.2		44
7 SEPT	2007	10:55:13	5	125	1093.2		43
7 SEPT	2007	10:55:25	5	126	1093.2		43
7 SEPT	2007	10:55:40	5	127	1093.2		43
7 SEPT	2007	10:55:56	5	128	1093.1		43
7 SEPT	2007	10:56:13	5	129	1093.1		43
7 SEPT	2007	10:56:25	5	130	1093		43
7 SEPT	2007	10:56:40	5	131	1093		43
7 SEPT	2007	10:56:57	5	132	1093		43
7 SEPT	2007	10:57:13	5	133	1093		43
7 SEPT	2007	10:57:25	5	134	1092.9		43
7 SEPT	2007	10:57:40	5	135	1092.9		43
7 SEPT	2007	10:57:55	5	136	1092.9		43
7 SEPT	2007	10:58:11	5	137	1092.8		43
7 SEPT	2007	10:58:28	5	138	1092.9	1729.6	42
7 SEPT	2007	10:58:40	5	139	1092.8		42
7 SEPT	2007	10:58:55	5	140	1092.8		42
7 SEPT	2007	10:59:11	5	141	1092.7		42
7 SEPT	2007	10:59:28	5	142	1092.7		42
7 SEPT	2007	10:59:40	5	143	1088.2		42
7 SEPT	2007	10:59:55	5	144	816.6		42
7 SEPT	2007	11:00:11	5	145	543.5		42
7 SEPT	2007	11:00:28	5	146	270.01		42
7 SEPT	2007	11:00:40	5	147	0		42
7 SEPT	2007	11:00:55	5	148	0		42





Questar Exploration and Production Company

1571 East 1700 South

Vernal, UT 84078

Tel 435 781 4097 • Fax 435 781 4066

A. M. Petrik
Phone: 435-781-4092
Fax: 435-781-4066
Email: ann.petrik@questar.com

September 25, 2007

Via Certified Mail: 7006 2150 0002 4305 7978

Mr. Nathan Wiser (8ENF-UFO)
U.S. Environmental Protection Agency, Region 8
1595 Wynkoop Street
Denver, Colorado 80202-1129

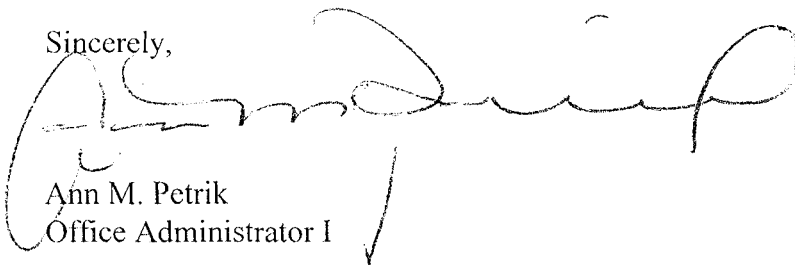
RE: Mechanical Integrity Test (MIT)
for
WV 50
UIC #UT2563-03504
API #43-047-15477
Location: SWNE Section 15 T8S R21E

Dear Mr. Wiser:

Enclosed for the subject well is the successful MIT result including the Casing or Annulus Pressure Test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or require additional information, I can be reached at 435-781-4092.

Sincerely,



Ann M. Petrik
Office Administrator I

RECEIVED

SEP 27 2007

DIV. OF OIL, GAS & MINING

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WONSITS VALLEY

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2) Waste Management Plan has been received on: Requested
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 672-6900	7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		8. WELL NAME and NUMBER: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Attached
		10. FIELD AND POOL, OR WILDCAT: See attached
		COUNTY: Attached
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/14/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~

BIA Bond Number: ~~799446~~

N3700

965010695

965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <u><i>Morgan Anderson</i></u>	DATE <u>6/23/2010</u>

(This space for State use only)

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JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WV 21	16	080S	210E	4304715452	5670	State	WI	A	
WV 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WV 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WV 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WV 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WV 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WV 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WV 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WV 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WV 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WV 72	16	080S	210E	4304720058	5670	State	WI	A	
WV 73	16	080S	210E	4304720066	5265	State	WI	PA	
WV 78	16	080S	210E	4304720115	5670	State	WI	A	
WV 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WV 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WV 28-2	11	080S	210E	4304731524	5670	Federal	WI	A	
WV 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WV 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WV 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WV 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WV 120	22	080S	210E	4304732462	5265	Federal	WI	A	
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	WI	A	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

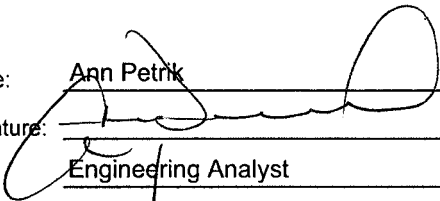
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List	API Number Attached
Location of Well Footage : Attached County : QQ, Section, Township, Range: State : UTAH	Field or Unit Name Attached Lease Designation and Number Attached

EFFECTIVE DATE OF TRANSFER: 6/14/2010

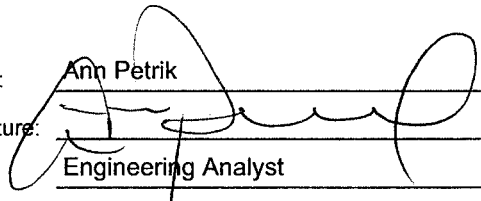
CURRENT OPERATOR

Company: Questar Exploration and Production Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

NEW OPERATOR

Company: QEP Energy Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

(This space for State use only)

Transfer approved by: _____

Approval Date: _____

Title: _____

Comments:

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6/29/10

By: D. Jones

EPA approved well

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JUN 28 2010

DIV. OF OIL, GAS & MINING